ROSSETI KUBAN, PJSC 1 2 3 4 5 6 7 Appendices ANNUAL REPORT — 2021

APPENDIX 4

RAS ANNUAL ACCOUNTING STATEMENTS OF PJSC ROSSETI KUBAN FOR 2021 AND AUDITOR'S OPINION ON ITS RELIABILITY ROSSETI KUBAN, PJSC 1 2 3 4 5 6 7 Appendices



Ernst & Young LLC Sadovnicheskaya Nab., 77, bld. 1 Moscow, 115035, Russia Tel: +7 (495) 705 9700 +7 (495) 755 9700 Fax: +7 (495) 755 9701 OKPO (Tax Registration Reason Code): 59002827 OGRN (Primary State Registration Number): 1027739707203 INN (Taxpayer Identification Number): 7709383532

Independent Auditor's Report

To the Shareholders and the Board of Directors of Rosseti Kuban Public Joint Stock Company

Opinion

We have audited the accounting (financial) statements of Rosseti Kuban Public Joint-Stock Company (hereinafter referred to as the Company) consisting of the accounting balance sheet as of December 31, 2021, the statement of profit and loss for 2021 and appendices thereto.

In our opinion, the attached accounting (financial) statements accurately reflect the financial position of the Company in all material respects as of December 31, 2021, as well as its financial performance and cash flows in 2021 in compliance with the rules for preparation of accounting (financial) statements applicable in the Russian Federation.

Basis for Opinion

We have performed the audit as per the International Standards on Auditing (ISA). Our responsibilities under such standards are described below in the Auditor's Responsibilities for the Audit of Accounting (Financial) Statements section hereof. We are independent of the Company as per the Professional Accountants' Code of Ethics developed by the International Ethics Standards Board for Accountants (and international independence standards) (IESBA Code) and ethical requirements applicable to our audit of the accounting (financial) statements in the Russian Federation, and we have complied with other ethical obligations stipulated by such requirements and the IESBA Code. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Key Audit Matters

Key audit matters are those matters that, in our professional judgment, were the most significant to our audit of the accounting (financial) statements for the current period. These matters were addressed in the context of our audit of the accounting (financial) statements as a whole and in forming our opinion thereon, and we do not express a separate opinion on these issues. For each of the matters below, our description of how the relevant matter was addressed in our audit is set forth in this context.

ANNUAL REPORT — 2021 306 307



We have fulfilled the responsibilities described in the Auditor's Responsibilities for the Audit of Accounting (Financial) Statements section of our report, including with respect to these matters. Accordingly, our audit included the procedures designed in response to our assessment of the risks of material misstatement of the accounting (financial) statements. The results of our audit procedures, including the procedures performed in considering the matters below, provide the basis for our audit opinion on the attached accounting (financial) statements.

Key Audit Matter

How the Relevant Key Matter Was Addressed in Our Audit

Recognition and Assessment of Revenue from Electricity Transmission Services

Recognition and assessment of revenue from electricity transmission services was one of the most significant matters in our audit due to certain specifics of electricity market mechanisms, which causes disagreements between power grid companies, power supply companies, and other companies regarding the volume and value of electricity transmitted. The amount of revenue disputed by the counterparties is material to the Company's accounting (financial) statements. Management's assessment of the likelihood of a dispute being resolved in its favor is largely subjective. Revenue is recognized when, subject to assumptions, the differences are resolved in favor of the Company.

Information on the revenue from electricity transmission services is disclosed in clause 5.12 of the Notes to the balance sheet and the statement of profit and loss.

We reviewed the accounting policy applied with respect to the recognition of the revenue from electricity transmission services, examined the system of internal controls over the recording of such revenue, reviewed the determination of appropriate amounts of revenue based on the existing electricity transmission contracts, obtained confirmation of selected balances of accounts receivable from counterparties, reviewed the results of litigations regarding disputed amounts of services provided, if any, and evaluated the procedures in place for confirmation of the transmitted volumes of electricity.

Impairment of Accounts Receivable

The issue of impairment of accounts receivable was one of the most significant to our audit due to the significant balances of accounts receivable on the Company's balance sheet as of December 31, 2021, and the fact that management's assessment of the recoverability of such receivables is based on assumptions, particularly the projected solvency of the Company's customers.

Information on impairment of accounts receivable is disclosed in clause 5.6 of the Notes to the balance sheet and the statement of profit and loss.

We reviewed the Company's accounting policy for testing the accounts receivable for impairment and also reviewed the evaluation procedures made by the Company's management, including an analysis of receivables payment, maturities and default on obligations, and a customer solvency analysis.

We performed the audit procedures with respect to the information used by the Company to determine impairment of accounts receivable and the aging and maturity structure of accounts receivable, and tested the calculation of the accrued provision.

Recognition, Measurement and Disclosure of Provisions and Contingent Liabilities

Recognition, measurement and disclosure of provisions and contingent liabilities with respect to litigations and counterparty claims (including local power grid and power supply companies) were among our most significant audit issues due to the fact that they require significant management's judgment with respect to significant amounts of counterparty balances disputed in litigations or in the pre-trial settlement process.

Information on the provisions and contingent liabilities is disclosed in clause 5.15 of the Notes to the balance sheet and statement of profit and loss.

The audit procedures included analysis of the decisions made by courts of different instances and consideration of management's judgments with respect to assessment of the probability of outflow of economic resources due to dispute resolution, examination of the existing documentation's conformity to the provisions of valid contracts and the legislation, analysis of disclosure of contingent and estimated liabilities in the Notes to the balance sheet and the statement of profit and loss.

ROSSETI KUBAN, PJSC 1 2 3 4 5 6 7 Appendices



Other Information Included in the Annual Report for 2021

Other information includes the information contained in the 2021 Annual Report, but does not include the accounting (financial) statements and our auditor's report thereon. Other information is the responsibility of the management. The 2021 Annual Report is expected to be made available to us after the date of this auditor's report.

Our opinion on the accounting (financial) statements does not cover other information, and we will not provide a conclusion expressing any form of assurance with respect to such information.

In connection with our audit of the accounting (financial) statements, our responsibility is to review other information identified above when it becomes available to us and consider whether other information is materially inconsistent with the accounting (financial) statements or our knowledge obtained in the audit, or otherwise appears to be materially misstated.

Responsibilities of Management and the Audit Committee of the Board of Directors for the Accounting (Financial) Statements

The management shall be held liable for preparation and accurate presentation of the said accounting (financial) statements as per the rules for preparation of accounting (financial) statements applicable in the Russian Federation and the internal control system as the management determines is necessary to enable preparation of accounting (financial) statements that are free from material misstatements due to fraud or error.

In preparing the accounting (financial) statements, the management is responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, the matters related to going concern and using the going concern basis of accounting for reporting purposes unless the management either intends to liquidate the Company or to wind it up, or has no realistic alternative but to do so.

The Audit Committee of the Board of Directors is responsible for supervising the process of preparing the Company's accounting (financial) statements.

Auditor's Responsibilities for the Audit of Accounting (Financial) Statements

Our objectives are to obtain reasonable assurance that the accounting (financial) statements in general are free from material misstatements, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with the International Standards on Auditing will always detect the material misstatements when they exist. Misstatements can arise from fraud or error and are considered material if, individually or in aggregate, they could reasonably be expected to influence the economic decisions of users made on the basis of these accounting (financial) statements.

ANNUAL REPORT — 2021 308 3



As part of an audit in accordance with the International Standards on Auditing, we exercise professional judgment and maintain professional skepticism throughout the audit. Besides, we:

- ▶ identify and assess the risks of material misstatement of the accounting (financial) statements, whether due to fraud or error, design and perform audit procedures in response to such risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than the risk of not detecting a material misstatement due to error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or override of internal control;
- ▶ get an understanding of the internal control system that is relevant for the audit, in order to develop audit procedures appropriate to the circumstances, but not to express an opinion on the effectiveness of the internal control system of the Company;
- evaluate the appropriateness of the accounting policy used and the reasonableness of accounting estimates made by the management and related disclosures;
- conclude on the appropriateness of the management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the accounting (financial) statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Company to cease to continue as a going concern;
- evaluate the overall presentation, structure and content of the accounting (financial) statements, including the disclosures, and whether the accounting (financial) statements represent the underlying transactions and events in a manner that achieves a true and fair view.

We communicate with the Audit Committee of the Board of Directors regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in the internal control system that we identify during our audit, if any.

We also provide the Audit Committee of Board of Directors with a statement that we have complied with relevant ethical requirements regarding independence and have communicated to it all relationships and other matters that may reasonably be thought to bear on the auditor's independence and, if applicable, the steps we have taken to address any threats or related safeguards.

ROSSETI KUBAN, PJSC 1 2 3 4 5 6 7



Of those matters that we have brought to the attention of the Audit Committee of the Board of Directors, we have identified those matters that were most significant to the audit of the accounting (financial) statements for the current period and, therefore, were key audit matters. We describe these matters in our auditor's report unless the public disclosure of these matters is prohibited by a law or regulation, or, in extremely rare cases, we conclude that a matter should not be reported in our report because it could reasonably be expected that the adverse consequences of reporting such information would exceed the public benefit of reporting it.

Lead Auditor of the audit, on the results of which this independent auditor's report is based, A.B. Kalmykova.

/SIGNED/

A.B. Kalmykova, acting on behalf of Ernst & Young LLC under power of attorney dated December 21, 2021, unnumbered, Lead Auditor of the audit, on the results of which this independent auditor's report is based (Primary Registration Number of Entry 21906101970)

February 25, 2022

Auditor's Profile

Business name: Ernst & Young LLC

Entry made into the Unified State Register of Legal Entities on December 5, 2002, under State Registration Number 1027739707203.

Registered address: Sadovnicheskaya Nab., 77, bld. 1, Moscow, 115035, Russia.

Ernst & Young LLC is a member of the Sodruzhestvo Self-Regulatory Organization of Auditors (SRO AAS). Ernst & Young LLC is entered into the check copy of the register of auditors and audit firms under the Primary Registration Number of Entry 12006020327.

Audited Entity's Profile

Business name: Rosseti Kuban Public Joint Stock Company

Entry made into the Unified State Register of Legal Entities on September 17, 2002, under State Registration Number 1022301427268.

Registered address: 2a Stavropolskaya St., Krasnodar, Krasnodar Territory, 350033, Russia.

310 311 ANNUAL REPORT — 2021

Balance sheet

as at December 31 20 21		Codes
	Form of OKUD	0710001
Date	e (day, month, year)	31 12 2021
Company Rosseti Kuban PJSC	OKPO	00104604
Taxpayer Identificaion Number	TIN	2309001660
Economic activity electric power transmission	OKVED 2	35.12
Legal form/form of property		
Public Joint Stock Company / privately owned	OKOPF/OKFS	12247 16
Unit of measurement: thousands of RUB	OKEI	384
Registered office (address)	-	

Primary State R	Till				
rimary State Registration Number of audit organization/registered auditor PSRN / PSRN:			PSRN / PSRNSP	1027739707203	
			As at December 31	As at December 31	As at December 31
Note	Line item	Line code	2021	2020	2019
			2021	2020	2019
	ASSETS				
	I. NON-CURRENT ASSETS				
5.1.15.2.2.	Intangible assets	1110	92 247	145 514	134 682
5.2.2.	including non-complete transactions on acquisition of intangible assets	1111	7 500	7 500	7 500
J.Z.Z.	including non-complete transactions on acquisition of intangible assets	- ''''	7 300	7 300	7 300
5.2.15.2.2.	Research and development results	1120	21 578	17 603	33 756
5.2.2.	Including expenses for non-complete research and development	1121	21 578	17 603	33 756
5.2.2.	Including expenses for non-complete research and development	1121	21370	17 003	33 / 30
	Intangible development assets	1130	1		
	Intangible development assets	1130	 		_
	Tangible development essets	1140	ł		
	Tangible development assets	1140	 	-	-
5.3.15.3.6.	Fixed assets	1150	66 287 667	63 827 345	63 343 130
3.3.13.3.0.	Lands and objects of nature management	1151	136 562	136 562	136 411
	Buildings, machinery, equipment, construction	1152	59 779 025	59 203 156	59 270 093
	Other fixed assets	1153	251 200	196 617	262 534
5.3.5.	Construction in progress	1154	4 052 784	3 391 998	3 069 476
5.5.5.	Construction in progress	1134	4 032 7 04	3 331 330	3 009 470
5.3.6.	advances issued for investment building and purchase of fixed assets	1155	637 506	96 451	30 056
0.0.0.		1100	00, 000	30 401	55 550
	raw materials intended to be used in case of fixed assets creation*	1156	1 430 590	802 561	574 560
		1	1	1	5: : 500
5.3.1.	Income-bearing investments in tangible assets	1160	-	-	-
	, , , , , , , , , , , , , , , , , , ,				
5.4.15.4.3.	Financial investments	1170	39 840	31 579	39 050
	investments in subsidiary companies	1171	39 839	31 578	39 049
	investments in affiliates	1172	-	-	-
	investments in other companies	1173	1	1	1
	Loans given to companies for the period of more than 12 months	1174	-	-	-
	Financial investments	1175	-	-	-
5.7.2.	Deferred tax assets	1180	1 439 051	1 020 464	888 357
	Other non-current assets	1190	133 158	253 975	291 676
	Total non-current assets	1100	68 013 541	65 296 480	64 730 651
	II. CURRENT ASSETS				
5.5.1-5.5.2.	Inventories	1210	2 048 888	1 910 048	1 835 632
	Raw materials and other equivalent supplies	1211	2 048 888	1 910 048	1 832 183
	Work-in-progress	1212			1 002 100
	Finished goods and goods for resale	1213	<u> </u>	_	1 396
	Shipped goods	1214	 	_	2 053
	Other inventories and expenses	1215	†		2 000
	Other inventories and expenses	1213	 	-	_
	VAT as susseed assets	1220	F 007		0.550
				10 601	
	VAT on purchased assets	1220	5 007	19 601	2 558
561 564	·				
5.6.15.6.4.	Accounts receivable	1230	6 547 358	19 601 8 547 200	7 433 109
5.6.15.6.4.	Accounts receivable	1230	6 547 358	8 547 200	7 433 109
5.6.15.6.4.	Accounts receivable Payments expected beyond 12 months of the reporting date	1230 1231	6 547 358 19 042	8 547 200 23 124	7 433 109 25 601
5.6.15.6.4.	Accounts receivable Payments expected beyond 12 months of the reporting date Buyers and customers	1230 1231 123101	6 547 358	8 547 200	7 433 109
5.6.15.6.4.	Accounts receivable Payments expected beyond 12 months of the reporting date Buyers and customers Notes receivable	1230 1231 123101 123102	6 547 358 19 042	8 547 200 23 124	7 433 109 25 601
5.6.15.6.4.	Accounts receivable Payments expected beyond 12 months of the reporting date Buyers and customers Notes receivable Advances issued	1230 1231 123101 123102 123103	6 547 358 19 042 1 819	8 547 200 23 124 445	7 433 109 25 601 462
5.6.15.6.4.	Accounts receivable Payments expected beyond 12 months of the reporting date Buyers and customers Notes receivable	1230 1231 123101 123102	6 547 358 19 042	8 547 200 23 124	7 433 109 25 601
5.6.15.6.4.	Accounts receivable Payments expected beyond 12 months of the reporting date Buyers and customers Notes receivable Advances issued Other accounts receivable	1230 1231 123101 123102 123103 123104	6 547 358 19 042 1 819 - - 17 223	8 547 200 23 124 445 - - 22 679	7 433 109 25 601 462 - - 25 139
5.6.15.6.4.	Accounts receivable Payments expected beyond 12 months of the reporting date Buyers and customers Notes receivable Advances issued Other accounts receivable Payments expected within 12 months of the reporting date	1230 1231 123101 123102 123103 123104	6 547 358 19 042 1 819 - 17 223 6 528 316	8 547 200 23 124 445 - - 22 679 8 524 076	7 433 109 25 601 462 - 25 139 7 407 508
5.6.15.6.4.	Accounts receivable Payments expected beyond 12 months of the reporting date Buyers and customers Notes receivable Advances issued Other accounts receivable Payments expected within 12 months of the reporting date Buyers and customers	1230 1231 123101 123102 123103 123104 1232 123201	6 547 358 19 042 1 819 - - 17 223	8 547 200 23 124 445 - - 22 679 8 524 076	7 433 109 25 601 462 - 25 139 7 407 508
5.6.15.6.4.	Accounts receivable Payments expected beyond 12 months of the reporting date Buyers and customers Notes receivable Advances issued Other accounts receivable Payments expected within 12 months of the reporting date Buyers and customers Notes receivable	1230 1231 123101 123102 123103 123104 1232 123201 123202	6 547 358 19 042 1 819 - 17 223 6 528 316	8 547 200 23 124 445 - - 22 679 8 524 076	7 433 109 25 601 462 - 25 139 7 407 508
5.6.15.6.4.	Accounts receivable Payments expected beyond 12 months of the reporting date Buyers and customers Notes receivable Advances issued Other accounts receivable Payments expected within 12 months of the reporting date Buyers and customers Notes receivable Receivables from subsidiaries and affiliates for dividents	1230 1231 123101 123102 123102 123104 1232 123201 123202 123203	6 547 358 19 042 1 819 - 17 223 6 528 316	8 547 200 23 124 445 - - 22 679 8 524 076	7 433 109 25 601 462 - 25 139 7 407 508
5.6.15.6.4.	Accounts receivable Payments expected beyond 12 months of the reporting date Buyers and customers Notes receivable Advances issued Other accounts receivable Payments expected within 12 months of the reporting date Buyers and customers Notes receivable Receivables from subsidiaries and affiliates for dividents Receivables from participants (shareholders) for contributions to charter capital	1230 1231 123101 123102 123103 123104 1232 123201 123202 123203 123204	6 547 358 19 042 1 819 - 17 223 6 528 316 5 863 976	8 547 200 23 124 445	7 433 109 25 601 462
5.6.15.6.4.	Accounts receivable Payments expected beyond 12 months of the reporting date Buyers and customers Notes receivable Advances issued Other accounts receivable Payments expected within 12 months of the reporting date Buyers and customers Notes receivable Receivables from subsidiaries and affiliates for dividents Receivables from participants (shareholders) for contributions to charter capital Advances issued	1230 1231 123101 123102 123103 123104 123201 123201 123202 123203 123204 123204 123205	6 547 358 19 042 1 819 - 17 223 6 528 316 5 863 976 - - 43 534	8 547 200 23 124 445	7 433 109 25 601 462
5.6.15.6.4.	Accounts receivable Payments expected beyond 12 months of the reporting date Buyers and customers Notes receivable Advances issued Other accounts receivable Payments expected within 12 months of the reporting date Buyers and customers Notes receivable Receivables from subsidiaries and affiliates for dividents Receivables from participants (shareholders) for contributions to charter capital	1230 1231 123101 123102 123103 123104 1232 123201 123202 123203 123204	6 547 358 19 042 1 819 - 17 223 6 528 316 5 863 976	8 547 200 23 124 445	7 433 109 25 601 462
	Accounts receivable Payments expected beyond 12 months of the reporting date Buyers and customers Notes receivable Advances issued Other accounts receivable Payments expected within 12 months of the reporting date Buyers and customers Notes receivable Receivables from subsidiaries and affiliates for dividents Receivables from participants (shareholders) for contributions to charter capital Advances issued Other accounts receivable	1230 1231 123101 123102 123103 123104 1232 123201 123202 123203 123204 123205 123206	6 547 358 19 042 1 819 - 17 223 6 528 316 5 863 976 - - 43 534	8 547 200 23 124 445	7 433 109 25 601 462
5.6.15.6.4. 5.4.1-5.4.3.	Accounts receivable Payments expected beyond 12 months of the reporting date Buyers and customers Notes receivable Advances issued Other accounts receivable Payments expected within 12 months of the reporting date Buyers and customers Notes receivable Receivables from subsidiaries and affiliates for dividents Receivables from participants (shareholders) for contributions to charter capital Advances issued Other accounts receivable Financial investments (except cash equivalents)	1230 1231 123101 123102 123103 123104 1232 123201 123202 123203 123204 123205 123206	6 547 358 19 042 1 819 - 17 223 6 528 316 5 863 976 - - 43 534	8 547 200 23 124 445	7 433 109 25 601 462
	Accounts receivable Payments expected beyond 12 months of the reporting date Buyers and customers Notes receivable Advances issued Other accounts receivable Payments expected within 12 months of the reporting date Buyers and customers Notes receivable Receivables from subsidiaries and affiliates for dividents Receivables from participants (shareholders) for contributions to charter capital Advances issued Other accounts receivable Financial investments (except cash equivalents) Loans given to companies for the period of less than 12 months	1230 1231 123101 123102 123103 123104 123201 123201 123202 123203 123204 123205 123206	6 547 358 19 042 1 819 - 17 223 6 528 316 5 863 976 - - 43 534	8 547 200 23 124 445	7 433 109 25 601 462
	Accounts receivable Payments expected beyond 12 months of the reporting date Buyers and customers Notes receivable Advances issued Other accounts receivable Payments expected within 12 months of the reporting date Buyers and customers Notes receivable Receivables from subsidiaries and affiliates for dividents Receivables from participants (shareholders) for contributions to charter capital Advances issued Other accounts receivable Financial investments (except cash equivalents)	1230 1231 123101 123102 123103 123104 1232 123201 123202 123203 123204 123205 123206	6 547 358 19 042 1 819 - 17 223 6 528 316 5 863 976 - - 43 534	8 547 200 23 124 445	7 433 109 25 601 462
5.4.1-5.4.3.	Accounts receivable Payments expected beyond 12 months of the reporting date Buyers and customers Notes receivable Advances issued Other accounts receivable Payments expected within 12 months of the reporting date Buyers and customers Notes receivable Receivables from subsidiaries and affiliates for dividents Receivables from participants (shareholders) for contributions to charter capital Advances issued Other accounts receivable Financial investments (except cash equivalents) Loans given to companies for the period of less than 12 months Other short-term financial investments	1230 1231 123101 123102 123103 123104 1232 123201 123202 123203 123204 123205 123206 1240 1241 1242	6 547 358 19 042 1 819	8 547 200 23 124 445	7 433 109 25 601 462
	Accounts receivable Payments expected beyond 12 months of the reporting date Buyers and customers Notes receivable Advances issued Other accounts receivable Payments expected within 12 months of the reporting date Buyers and customers Notes receivable Receivables from subsidiaries and affiliates for dividents Receivables from participants (shareholders) for contributions to charter capital Advances issued Other accounts receivable Financial investments (except cash equivalents) Loans given to companies for the period of less than 12 months Other short-term financial investments Cash and cash equivalents	1230 1231 123101 123102 123103 123104 123201 123201 123202 123203 123204 123205 123206 1240 1241 1242	6 547 358 19 042 1 819 - 17 223 6 528 316 5 863 976 - - 43 534	8 547 200 23 124 445	7 433 109 25 601 462
5.4.1-5.4.3.	Accounts receivable Payments expected beyond 12 months of the reporting date Buyers and customers Notes receivable Advances issued Other accounts receivable Payments expected within 12 months of the reporting date Buyers and customers Notes receivable Receivables from subsidiaries and affiliates for dividents Receivables from participants (shareholders) for contributions to charter capital Advances issued Other accounts receivable Financial investments (except cash equivalents) Loans given to companies for the period of less than 12 months Other short-term financial investments Cash and cash equivalents Cash in bank	1230 1231 123101 123102 123103 123104 123201 123201 123202 123203 123204 123205 123206 1240 1241 1242 1250 1250	6 547 358 19 042 1 819	8 547 200 23 124 445	7 433 109 25 601 462
5.4.1-5.4.3.	Accounts receivable Payments expected beyond 12 months of the reporting date Buyers and customers Notes receivable Advances issued Other accounts receivable Payments expected within 12 months of the reporting date Buyers and customers Notes receivable Receivables from subsidiaries and affiliates for dividents Receivables from participants (shareholders) for contributions to charter capital Advances issued Other accounts receivable Financial investments (except cash equivalents) Loans given to companies for the period of less than 12 months Other short-term financial investments Cash and cash equivalents Cash in bank Current accounts	1230 1231 123101 123102 123103 123104 1232 123201 123201 123202 123203 123204 123205 123206 1240 1241 1242 1250 1251 1252	6 547 358 19 042 1 819	8 547 200 23 124 445	7 433 109 25 601 462
5.4.1-5.4.3.	Accounts receivable Payments expected beyond 12 months of the reporting date Buyers and customers Notes receivable Advances issued Other accounts receivable Payments expected within 12 months of the reporting date Buyers and customers Notes receivable Receivables from subsidiaries and affiliates for dividents Receivables from participants (shareholders) for contributions to charter capital Advances issued Other accounts receivable Financial investments (except cash equivalents) Loans given to companies for the period of less than 12 months Other short-term financial investments Cash in bank Current accounts Foreign currency accounts	1230 1231 123101 123102 123103 123104 12320 123201 123202 123203 123204 123205 123206 1240 1241 1242 1250 1251 1252 1253	6 547 358 19 042 1 819	8 547 200 23 124 445	7 433 109 25 601 462
5.4.1-5.4.3.	Accounts receivable Payments expected beyond 12 months of the reporting date Buyers and customers Notes receivable Advances issued Other accounts receivable Payments expected within 12 months of the reporting date Buyers and customers Notes receivable Receivables from subsidiaries and affiliates for dividents Receivables from participants (shareholders) for contributions to charter capital Advances issued Other accounts receivable Financial investments (except cash equivalents) Loans given to companies for the period of less than 12 months Other short-term financial investments Cash and cash equivalents Cash in bank Current accounts	1230 1231 123101 123102 123103 123104 1232 123201 123201 123202 123203 123204 123205 123206 1240 1241 1242 1250 1251 1252	6 547 358 19 042 1 819	8 547 200 23 124 445	7 433 109 25 601 462
5.4.1-5.4.3.	Accounts receivable Payments expected beyond 12 months of the reporting date Buyers and customers Notes receivable Advances issued Other accounts receivable Payments expected within 12 months of the reporting date Buyers and customers Notes receivable Receivables from subsidiaries and affiliates for dividents Receivables from participants (shareholders) for contributions to charter capital Advances issued Other accounts receivable Financial investments (except cash equivalents) Loans given to companies for the period of less than 12 months Other short-term financial investments Cash and cash equivalents Cash in bank Current accounts Foreign currency accounts Other cash	1230 1231 123101 123102 123103 123104 123201 123202 123203 123204 123205 123206 1240 1241 1242 1250 1251 1252 1253 1254	6 547 358 19 042 1 819	8 547 200 23 124 445	7 433 109 25 601 462
5.4.1-5.4.3.	Accounts receivable Payments expected beyond 12 months of the reporting date Buyers and customers Notes receivable Advances issued Other accounts receivable Payments expected within 12 months of the reporting date Buyers and customers Notes receivable Receivables from subsidiaries and affiliates for dividents Receivables from participants (shareholders) for contributions to charter capital Advances issued Other accounts receivable Financial investments (except cash equivalents) Loans given to companies for the period of less than 12 months Other short-term financial investments Cash and cash equivalents Cash in bank Current accounts Foreign currency accounts Other cash	1230 1231 123101 123102 123103 123104 1232 123201 123202 123203 123204 123205 123206 1240 1241 1242 1250 1251 1252 1253 1254	6 547 358 19 042 1 819	8 547 200 23 124 445	7 433 109 25 601 462 25 139 7 407 508 6 610 771
5.4.1-5.4.3.	Accounts receivable Payments expected beyond 12 months of the reporting date Buyers and customers Notes receivable Advances issued Other accounts receivable Payments expected within 12 months of the reporting date Buyers and customers Notes receivable Receivables from subsidiaries and affiliates for dividents Receivables from participants (shareholders) for contributions to charter capital Advances issued Other accounts receivable Financial investments (except cash equivalents) Loans given to companies for the period of less than 12 months Other short-term financial investments Cash and cash equivalents Cash in bank Current accounts Foreign currency accounts Other cash	1230 1231 123101 123102 123103 123104 123201 123202 123203 123204 123205 123206 1240 1241 1242 1250 1251 1252 1253 1254	6 547 358 19 042 1 819	8 547 200 23 124 445	7 433 109 25 601 462

			As at December 31	As at December 31	As at December 31
Note	Line item	Line code			
NOIC	LITE ICH	Line code	2021	2020	2019
	LIABILITIES				
	III. EQUITY AND RESERVES				
3.1.	Charter capital (share capital, charter fund, contributions of partners)	1310	33 465 784	33 465 784	30 379 335
3.1.	Capital (before the amendments are registered)	1311	716 784	00 400 704	3 086 449
3.1.	Treasury shares	1320			0 000 110
5.3.15.1.1.	Revaluation of non-current assets	1340	 	 	
3.1.	Additional capital (without revaluation)	1350	6 481 916	6 481 916	6 481 916
3.1.	Capital reserve	1360	424 221	424 221	
3.1.	Capital Teserve	1300	424 221	424 221	302 020
3.1.	Accumulated profit (accumulated losses)	1370	(915 334)	(2 542 723)	(283 379)
5.1.	of past years	1371	(2 627 168)	(1 041 445)	
	of reporting period	1371	1 711 834	(1 501 278)	
	Total equity and reserves	1300	40 173 371	37 829 198	
	IV. NON-CURRENT LIABILITIES	1300	40 173 37 1	37 023 130	33 307 141
5.6.75.6.8.	Borrowings	1410	16 036 315	17 882 922	19 432 911
3.0.73.0.6.	Donowings	1410	10 030 313	17 002 322	19 432 911
	Bank loans subject to redemption beyond 12 months of the reporting date	1411	14 636 315	16 482 922	19 432 911
	Loans subject to redemption beyond 12 months of the reporting date	1412	1 400 000		
	Edulo subject to readification beyond 12 months of the reporting date	1712	1 400 000	1 400 000	1
5.7.2.	Deferred tax liabilities	1420	2 478 904	2 132 816	1 871 876
0.7.2.	Deletted tax habilities	1420	2 47 0 004	2 102 010	10/10/0
5.7.1.	Estimated liabilities	1430	† .		
5.6.55.6.6.	Other liabilities	1450	1 451 293	1 514 462	1 161 583
	Total non-current liabilities	1400	19 966 512	21 530 200	
	V. CURRENT LIABILITIES				
5.6.75.6.8.	Borrowings	1510	4 834 192	5 553 866	3 652 592
	,				
	Bank loans subject to redemption within 12 months of the reporting date	1511	8 231		19 652
	Loans subject to redemption within 12 months of the reporting date	1512	4 825 961	5 553 866	
5.6.55.6.6.	Accounts payable	1520	11 354 835	10 763 538	8 757 713
	Suppliers and contractors	1521	6 861 390	5 936 862	5 136 188
	Notes payable	1522			
	Wages payable	1523	299 668		
	Debts owed to state non-budgetary funds	1524	157 707	135 442	
	Taxes and dues payable	1525	758 445		
	Advances received	1526	2 290 864	2 640 747	
	Delay from participants (shareholders) in paying revenues	1527	344	479	
	Other accounts payable	1528	986 417	961 833	670 871
	Unearned revenues	1530	292 170	159 854	138 274
5.7.1.	Estimated liabilities	1540	2 802 883	1 527 161	1 339 596
	Other liabilities	1550	130 108	16 427	5 601
	Total current liabilities	1500	19 414 188		13 893 776
	BALANCE	1700	79 554 071		

Manager		K.A. Iordanidi	Chief Accountant		L.V. Loskutova	
	(signature)	(signature)		(signature)	(signature)	

ANNUAL REPORT — 2021 313

Statement of	of	Financial	Results
Otatoment C	,	i illuliciui	ittosuits

	for	January-December	20 21		Codes
	-		_	Form of OKUD	0710002
				Date (day, month, year)	31 12 2021
Company Rosseti	Kuban PJSC			OKPO	00104604
Taxpayer Identification No	umber			TIN	2309001660
Economic activity	electric power transmission			OKVED 2	35.12
Legal form/form of property					
Public Joint Stock Compa	any/ privately owned	·		OKOPF/OKFS	12247 16
Unit of measurement: tho	usands of RUB	<u> </u>	<u> </u>	OKEI	384

Russia relating to integrated dis Revenue from resale of electric Income derived from participato Lease revenue Revenue from sales of other pro Revenue from sales of other pro Revenue from sales of other pro 2.1. Cost of sales including Cost of electric power transmiss Cost of electric power transmiss Cost of technological connection Cost of organization of the funct relating to integrated distribution Cost resale of electric power an Cost of participatory interest in t Cost of lease services Cost of other products, goods, v Cost of other products, goods, v Gross profit (loss) 2.1. Selling costs Profit (loss) from goods sold	Line item	Line code	For 2021	For 2020
including Revenue from electric power tra Revenue from technological cor Revenue from repanization of th Russia relating to integrated dis Revenue from resale of electric Income derived from participato Lease revenue Revenue from sales of other pro Cost of electric power transmiss Cost of electric power transmiss Cost of technological connection Cost of organization of the funct relating to integrated distribution Cost resale of electric power an Cost of participatory interest in t Cost of lease services Cost of other products, goods, v Cost of other products, goods, v Cost of other products, goods, v Cost of other products, goods sold Income derived from participato Interest receivable Interest payable 5.11. Other expenses Profit (loss) before tax 2.3. profits tax including current income tax	2	3	4	5
including Revenue from electric power tra Revenue from technological cor Revenue from repanization of th Russia relating to integrated dis Revenue from resale of electric Income derived from participato Lease revenue Revenue from sales of other pro Cost of electric power transmiss Cost of electric power transmiss Cost of technological connection Cost of organization of the funct relating to integrated distribution Cost resale of electric power an Cost of participatory interest in t Cost of lease services Cost of other products, goods, v Cost of other products, goods, v Cost of other products, goods, v Cost of other products, goods sold Income derived from participato Interest receivable Interest payable 5.11. Other expenses Profit (loss) before tax 2.3. profits tax including current income tax				
Revenue from electric power tra Revenue from technological cor Revenue from organization of th Russia relating to integrated dis Revenue from resale of electric Income derived from participato Lease revenue Revenue from sales of other pro Cost of electric power transmiss Cost of lectric power transmiss Cost of technological connection Cost of organization of the funct relating to integrated distribution Cost resale of electric power an Cost of participatory interest in t Cost of lease services Cost of other products, goods, v Cost of other products, goods, v Cost of other products, goods, v Gross profit (loss) 2.1. Selling costs 2.1. Administrative expenses Profit (loss) from goods sold Income derived from participato Interest receivable Interest payable 5.11. Other expenses Profit (loss) before tax 2.3. profits tax including current income tax		2110	57 669 744	49 369 580
Revenue from technological cor Revenue from organization of th Russia relating to integrated dis Revenue from resale of electric Income derived from participato Lease revenue Revenue from sales of other pro Revenue from participator interest in to Cost of electric power and Cost of participatory interest in to Cost of participatory interest in to Cost of other products, goods, version of the products, goods, version from products, goods, version from goods sold Income derived from participator Interest receivable Interest receivable Interest payable 5.11. Other revenues 5.11. Other revenues 5.11. Other revenues 2.3. profits tax including current income tax				
Revenue from organization of the Russia relating to integrated distriction income derived from participator Lease revenue Revenue from sales of other processes including Cost of sales including Cost of electric power transmiss Cost of technological connection Cost of organization of the funct relating to integrated distribution Cost of participatory interest in the Cost of lease services Cost of other products, goods, vocation of the funct relating to integrated distribution Cost of participatory interest in the Cost of lease services Cost of other products, goods, vocation of the funct products, goods, vocation of the funct products and the function of the func		2111	54 526 276	48 101 880
Russia relating to integrated dis Revenue from resale of electric Income derived from participato Lease revenue Revenue from sales of other pro Rost of electric power and Cost of organization of the funct relating to integrated distribution Cost resale of electric power and Cost of participatory interest in the Cost of participatory interest in the Cost of other products, goods, we cost of other product		2112	2 347 653	731 309
Revenue from resale of electric Income derived from participato Lease revenue Revenue from sales of other provided in the prov	ne functioning and development of Unified Energy System (UES) of			
Income derived from participato Lease revenue Revenue from sales of other pro Cost of electric power transmiss Cost of technological connection Cost of technological connection Cost of participatory interest in the cost of participatory interest in the cost of participatory interest in the cost of other products, goods, which is continued to the products, goods, which is cost of other products, goods, which is cost of the products of the prod		2113	-	-
Lease revenue Revenue from sales of other pro Cost of electric power transmiss Cost of lease feeting power and Cost of participatory interest in the Cost of participatory interest in the Cost of lease services Cost of other products, goods, which is comparable from the cost of the products, goods, which is cost of the products, good		2114	-	-
Revenue from sales of other pro Revenue from sales of electric power transmiss Cost of leating to integrated distribution Cost resale of electric power an Cost of participatory interest in the Cost of lease services Cost of other products, goods, which is continuous from the products from the pr	ry interest in the charter capital of other companies	2115	-	-
Revenue from sales of other pro 2.1. Cost of sales including Cost of electric power transmiss Cost of electric power transmiss Cost of technological connection Cost of organization of the funct relating to integrated distribution Cost resale of electric power an Cost of participatory interest in t Cost of lease services Cost of other products, goods, v Cost of other products, goods of the products of th		2116	162 638	146 337
2.1. Cost of sales including Cost of electric power transmiss Cost of technological connection Cost of organization of the funct relating to integrated distribution Cost resale of electric power an Cost of participatory interest in t Cost of lease services Cost of other products, goods, v Interest products Interest receivable Interest payable Interest payable 5.11. Other expenses Profit (loss) before tax Profits tax Including current income tax	oducts, goods, works, services of a commercial character	2117	633 177	390 054
including Cost of electric power transmiss Cost of electric power transmiss Cost of electric power transmiss Cost of participation of the funct relating to integrated distribution Cost resale of electric power and Cost of participatory interest in t Cost of lease services Cost of other products, goods, v Cost of other products, goods, v Cost of other products, goods, v Gross profit (loss) 2.1. Selling costs 2.1. Administrative expenses Profit (loss) from goods sold Income derived from participato Interest receivable Interest payable 5.11. Other expenses Profit (loss) before tax 2.3. profits tax including current income tax	oducts, goods, works, services of a non-commercial character	2118	-	-
including Cost of electric power transmiss Cost of electric power transmiss Cost of electric power transmiss Cost of participation of the funct relating to integrated distribution Cost resale of electric power and Cost of participatory interest in t Cost of lease services Cost of other products, goods, v Cost of other products, goods, v Cost of other products, goods, v Gross profit (loss) 2.1. Selling costs 2.1. Administrative expenses Profit (loss) from goods sold Income derived from participato Interest receivable Interest payable 5.11. Other expenses Profit (loss) before tax 2.3. profits tax including current income tax				
including Cost of electric power transmiss Cost of technological connection Cost of organization of the funct relating to integrated distribution Cost resale of electric power and Cost of participatory interest in t Cost of lease services Cost of ther products, goods, v Cost of other products, goods, v Cost of other products, goods, v Gross profit (loss) 2.1. Selling costs 2.1. Administrative expenses Profit (loss) from goods sold Income derived from participato Interest receivable Interest receivable Interest payable 5.11. Other expenses Profit (loss) before tax 2.3. profits tax including current income tax		2120	(49 902 736)	(46 800 254)
Cost of technological connection Cost of organization of the funct relating to integrated distribution Cost resale of electric power an Cost of participatory interest in t Cost of lease services Cost of other products, goods, v Cost of other products, goods, v Cost of other products, goods, v Selling costs 2.1. Selling costs Profit (loss) from goods sold Income derived from participato Interest receivable Interest payable 5.11. Other expenses Profit (loss) before tax 2.3. profits tax including current income tax			,	,
Cost of organization of the funct relating to integrated distribution Cost resale of electric power and Cost of participatory interest in the Cost of lease services Cost of other products, goods, which cost of other products, goods, g	sion	2121	(48 482 492)	(45 703 738)
relating to integrated distribution Cost resale of electric power an Cost of participatory interest in t Cost of lease services Cost of other products, goods, v Cost of other products, goods, v Cost of other products, goods, v Gross profit (loss) 2.1. Selling costs 2.1. Administrative expenses Profit (loss) from goods sold Income derived from participato Interest receivable Interest payable 5.11. Other expenses 5.11. Other expenses Profit (loss) before tax 2.3. profits tax including current income tax	n	2122	(826 344)	(763 785)
Cost resale of electric power and Cost of participatory interest in the Cost of lease services and Cost of lease services and Cost of other products, goods, where the Cost of other products, goods, where Cost of the Cost of other products, goods, where Cost of the C	tioning and development of Unified Energy System (UES) of Russia			
Cost of participatory interest in t Cost of lease services Cost of other products, goods, v Cost of other products, goods, v Cost of other products, goods, v Gross profit (loss) 2.1. Selling costs 2.1. Administrative expenses Profit (loss) from goods sold Income derived from participato Interest receivable Interest payable 5.11. Other expenses Profit (loss) before tax 2.3. profits tax 2.3. including current income tax	n power grid	2123	-	-
Cost of lease services Cost of other products, goods, v Cost of other products, goods, v Gross profit (loss) 2.1. Selling costs 2.1. Administrative expenses Profit (loss) from goods sold Income derived from participato Interest receivable Interest payable 5.11. Other revenues 5.11. Other expenses Profit (loss) before tax 2.3. profits tax including current income tax		2124	-	-
Cost of other products, goods, v Cost of other products, goods, v Gross profit (loss) 2.1. Selling costs 2.1. Administrative expenses Profit (loss) from goods sold Income derived from participato Interest receivable Interest payable 5.11. Other revenues 5.11. Other expenses Profit (loss) before tax 2.3. profits tax including current income tax	he charter capital of other companies	2125	-	-
Cost of other products, goods, v Gross profit (loss) 2.1. Selling costs 2.1. Administrative expenses Profit (loss) from goods sold Income derived from participato Interest receivable Interest payable Interest payable 5.11. Other revenues 5.11. Other expenses Profit (loss) before tax profits tax 2.3. including current income tax		2126	(71 296)	(45 164)
Gross profit (loss) 2.1. Selling costs 2.1. Administrative expenses Profit (loss) from goods sold Income derived from participato Interest receivable Interest payable 5.11. Other revenues 5.11. Other expenses Profit (loss) before tax 2.3. profits tax 2.3. including current income tax	vorks, services of a commercial character	2127	(522 604)	(287 567)
2.1. Selling costs 2.1. Administrative expenses Profit (loss) from goods sold Income derived from participato Interest receivable Interest payable 5.11. Other revenues 5.11. Other expenses Profit (loss) before tax 2.3. profits tax 2.3. including current income tax	vorks, services of a non-commercial character	2128	-	
2.1. Selling costs 2.1. Administrative expenses Profit (loss) from goods sold Income derived from participato Interest receivable Interest payable 5.11. Other revenues 5.11. Other expenses Profit (loss) before tax 2.3. profits tax including current income tax				
2.1. Administrative expenses Profit (loss) from goods sold Income derived from participato Interest receivable Interest payable 5.11. Other revenues 5.11. Other expenses Profit (loss) before tax profits tax 2.3. including current income tax		2100	7 767 008	2 569 326
Profit (loss) from goods sold Income derived from participato Interest receivable Interest payable 5.11. Other revenues 5.11. Other expenses Profit (loss) before tax 2.3. profits tax 2.3. including current income tax		2210	-	
Income derived from participato Interest receivable Interest payable 5.11. Other revenues 5.11. Other expenses Profit (loss) before tax 2.3. profits tax 2.3. including current income tax		2220	(151 774)	(175 087)
Interest receivable Interest payable 5.11. Other revenues 5.11. Other expenses Profit (loss) before tax 2.3. profits tax 2.3. including current income tax		2200	7 615 234	2 394 239
Interest payable 5.11. Other revenues 5.11. Other expenses Profit (loss) before tax 2.3. profits tax 2.3. including current income tax	ry interest in the charter capital of other companies	2310	19 895	668
5.11. Other revenues 5.11. Other expenses Profit (loss) before tax 2.3. profits tax 2.3. including current income tax		2320	28 305	28 872
5.11. Other expenses Profit (loss) before tax 2.3. profits tax 2.3. including current income tax		2330	(1 552 608)	(1 593 371)
Profit (loss) before tax 2.3. profits tax 2.3. including current income tax		2340	1 413 802	1 563 197
profits tax including current income tax		2350	(4 825 874)	(3 777 891)
2.3. including current income tax		2300	2 698 754	(1 384 286)
		2410	(1 098 296)	(265 794)
 2.3. Deterred income tax 		2411	(1 149 652)	(136 961)
0.0		2412	51 356	(128 833)
2.3. Other Net profit (loss)		2460 2400	111 376 1 711 834	148 802 (1 501 278)

Поясне- ния	Line item	Line code	For 2021	For 2020
5.1.1.	For reference			
5.3.1.	Surplus on revaluation of non-current assets not included in the net profit (loss) of the period	2510		
	Surplus on other operations not included in the net profit (loss) of the period	2520	-	-
	Profits tax from operations the result of which is not included in the net profit (loss) of the period	2530	-	-
	Comprehensive financial result for the period	2500	1 711 834	(1 501 278)
2.2.	Basic earnings (loss) per share	2900	5,1150	-4,4860
2.2.	Diluted earnings (loss) per share	2910	5,1150	-4,4860

Manager		K.A. Iordanidi
	(signature)	(signature)
Chief Accountant		L.V. Loskutova
	(signature)	(signature)
" 25 "	February	20 22

[&]quot; 25 " February 20 22

2.1. Cost of good sold, works, services according to elements of costs

Indication		For 2021	For 2020	
Line item	Line code	F0I 202 I	F0I 2020	
1	2	3	4	
Cost of production	6510	49 902 736	46 800 254	
including				
Material costs	6511	10 991 767	9 887 083	
Labour costs	6512	5 301 572	5 269 850	
Compulsory insurance, insurance against accidents at work and work-related deseases	6513	1 563 013	1 534 377	
Amortization	6514	4 627 784	4 546 509	
Miscellaneous Expenditures	6515	27 418 600	25 562 435	
Miccolariosas Exportanaise		27 110 000	20 002 100	
For reference:Changes in inventories and reserves (increase [+], decrease [–]):	6520	-	-	
including Work-in-progress	6521	-	-	
Finished products	6522	-	-	
Purchased goods	6523	-	-	
Goods delivered	6524	-	-	
Auxiliary materials	6525	-	-	
Total costs of sales	6500	49 902 736	46 800 254	
Selling expenses	6550	-	-	
including				
Material cost	6551	-	-	
Labour costs	6552	-	-	
Compulsory insurance, insurance against accidents at work and work	6553	-	-	
Amortization	6554	-	-	
Miscellaneous Expenditures	6555	-	-	
Administrative expenses	6560	151 774	175 087	
including	 	-		
Material cost	6561	-		
Labour costs	6562	19 997	27 991	
Compulsory insurance, insurance against accidents at work and	6563	5 686	7 120	
Amortization	6564	-	-	
Miscellaneous Expenditures	6565	126 091	139 976	
·				

Chief Accountant			L.V. Loskutova
	(signature)		(signature)
" 25 "	February	20 22	

ANNUAL REPORT — 2021 315

2.2.Earnings Per Share, diluted earnings per share

Indication		For 2021	For 2020
Line item	ine cod	F01 202 1	F0I 2020
1	2	3	4
Net profit (accumulated losses) of the reporting period	6610	1 711 834	(1 501 278)
Preferred dividends	6611		-
Basic earnings (loss) of the reporting period	6612	1 711 834	(1 501 278)
Weighted average number of ordinary			
shares outstanding during	6613		
the accounting period		334 658	334 658
Basic earnings (loss) per share	6620	5,1150	-4,4860
Weighted average market value per	6621		
ordinary share	0021	73	74
Possible increment in profit and weighted average	6630	X	х
number of shares outstanding	0030	^	^
As a result of conversion of preferred shares	6631	Х	Х
into ordinary shares	0031	^	^
possible increment in profit	66311	=	-
additional number of shares	66312	=	-
As a result of convertion of the bonds into	6632	Х	Х
ordinary shares	0032	^	^
possible increment in profit	66321		-
additional number of shares	66322		-
Agreements	6633	Х	Х
at a below-market price	0033	^	^
contract purchase price	66331	-	-
possible increment in profit	66332	-	-
additional number of shares	66333	-	-
Diluted Earnings per Share	6640	5,1150	-4,4860
adjusted value of basic earnings	6641	1 711 834	(1 501 278)
adjusted value of weighted average the number of shares outstanding	6642	334 658	334 658

Chief Accountant		L.V. Loskutova
	(signature)	(signature)
" 25 "	February	20 22

2.3. Profit taxation

Line item	Line code	For 2021	For 2020
1	2	3	4
Profit (loss) before tax	6710	2 698 754	(1 384 286)
as well as taxed at a rate:			
20%	67101	2 698 754	(1 384 286)
other rates	67102	-	-
untaxed	67103	-	-
Permanent difference	6711	2 792 727	2 713 257
Changes in temporary subtractive differences	6712	1 987 222	660 534
Changes in taxable temporary differences	6713	(1 730 442)	(1 304 700)
Income Tax Expense (Potential Tax Benefit)	6721	539 751	(276 857)
Permanent tax expense (permanent tax revenue)	6722	558 545	542 651
Deferred income tax, including:	6723	51 356	(128 833)
Changes in deferred tax asset	67231	397 444	132 107
Changes in deferred tax liability	67232	(346 088)	(260 940)
Current corporate income tax	6725	(1 149 652)	(136 961)
Income tax expense (income tax benefit)	67251	(1 098 296)	(265 794)
Amounts of corporate income tax for prior tax periods (according to adjusted declarations, tax inspections)	6726	52 041	132 328
Other tax payments and penalties from income	6727	59 335	16 474
Write-off of deferred taxes on profit and loss	6728	-	
For reference: recognition (write-off) of deferred tax assets due to the change of probability that the company will receive taxable income in subsequent reporting periods	67281	-	_
Net profit (loss)	6729	1 711 834	(1 501 278)

Chief accountant		L.V. Loskutova
	(signature)	(signature)

ANNUAL REPORT — 2021 316 317

Statement of Changes in Equity for 20 21

10. 20 21	J	00000
	Form of OKUD	0710004
	Date (day, month, year)	31 12 2021
Company Rosseti Kuban PJSC	OKPO	00104604
Taxpayer Identification Number	TIN	2309001660
Economic activity electric power transmission	OKVED 2	35.12
Legal form/form of property		
Public Joint Stock Company/ privately owned	OKOPF/OKFS	12247 16
Unit of measurement: thousands of RUB	OKEI	384

3.1. Capital flows

			3.1. Capi	tai flows				
Line item	Line code	Charter capital	Capital (before the amendments are registered)	Treasury shares	Additional capital	Capital reserve	Retained Earnings (uncovered loss)	Total
Capital value as at December 31 20 19	3100	30 379 335	3 086 449	-	6 481 916	302 820	(283 379)	39 967 141
For 20 20	1 1						` '	
Increase in capital – total:	3210	3 086 449	(3 086 449)	_			249	249
including:	3210	3 000 449	(3 000 449)	-	-	-	249	249
net profit	3211	x	x	×	x	x	_	_
revaluation of assets	3212	x	x	X	-	X	-	
income directly related to increase in capital	1 22.2	-						
,	3213	x	x	x	-	х	249	249
additional issue of shares	3214	3 086 449	(3 086 449)	-	-	Х	Х	-
increase in nominal value of shares	3215	-	-	X	х	х	-	х
reorganization of a legal entity	3216	-	-	-	-	-	-	-
Decrease in capital - total:	3220	-	-	-	-	-	(2 138 192)	(2 138 192)
including:								
loss	3221	X	X	X	Х	Х	(1 501 278)	(1 501 278)
revaluation of assets	3222	X	X	X	-	Х	-	-
expenses directly related to decrease in capital								
	3223	X	Х	X	-	Х	-	•
decrease in nominal value of shares	3224	-	-	-	Х	Х	-	-
decrease in number of shares	3225		-	-	Х	Х	-	-
reorganization of a legal entity	3226	-	-	-	-	-	-	
dividends	3227	X	Х	X	Х	Х	(636 914)	(636 914)
Change in additional capital	3230	X	Х	X	-	X		Х
Change in capital reserve	3240	X	Х	X	X	121 401	(121 401)	X
Capital value as at December 31 20 20	3200	33 465 784	-	-	6 481 916	424 221	(2 542 723)	37 829 198
For 20 21	1 1							
Increase in capital - total:	3310	-	716 784	-	-	-	1 711 961	2 428 745
including:								
net profit	3311	x	x	x	х	x	1 711 834	1 711 834
revaluation of assets	3312	х	х	Х	-	х	-	-
income directly related to increase in capital								
	3313	X	X	X	-	x	127	127
additional issue of shares	3314	-	716 784	-	-	Х	Х	716 784
increase in nominal value of shares	3315	-	-	Х	Х	Х	-	Х
reorganization of a legal entity	3316	-	-	-	-	-	-	-
Decrease in capital - total:	3320	-	-	-	-	-	(84 572)	(84 572)
including:								
loss	3321	x	x	x	x	х	-	-
revaluation of assets	3322	Х	Х	Х	-	Х	-	-
expenses directly related to decrease in capital	3323	х	х	х	-	х	(84 572)	(84 572)
decrease in nominal value of shares	3324	-	-	х	x	х	-	-
decrease in number of shares	3325	-	-	-	Х	Х	-	-
reorganization of a legal entity	3326	-	-	-	-	-	-	-
dividends	3327	х	Х	Х	Х	Х	-	-
Change in additional capital	3330	Х	Х	Х	-	х	-	Х
Change in capital reserve	3340	х	Х	Х	Х	-	-	Х
Capital value as at December 31 20 21	3300	33 465 784	716 784		6 481 916	424 221	(915 334)	40 173 371

[&]quot; 25" February 2022

ROSSETI KUBAN, PJSC 1 2 3 4 5 6 7 Appendices

3.2. Adjustments in connection with a change in accounting policy and correction of errors*

		As at December 31	Change in cap	Change in capital for 2020		
Line item	Line code	2019	out of net profit (loss) out of other factors		2020	
Capital - total	1					
before adjustments	3400	39 967 141	(1 501 278)	(636 665)	37 829 198	
adjustment due to:						
change in Accounting Policy	3410	-	-	-	-	
correction of errors	3420	-	-	-	-	
after adjustments	3500	39 967 141	(1 501 278)	(636 665)	37 829 198	
including:						
Retained Earnings (uncovered loss):						
before adjustments	3401	(283 379)	(1 501 278)	(758 066)	(2 542 723)	
adjustment due to:						
change in Accounting Policy	3411	-	-	-	-	
correction of errors	3421	-	-	-	-	
after adjustments	3501	(283 379)	(1 501 278)	(758 066)	(2 542 723)	
other items of capital where adjustments are made (within the line code)						
before adjustments	3402	40 250 520	-	121 401	40 371 921	
Charter capital Capital (before the amendments are	34021	30 379 335	-	3 086 449	33 465 784	
registered)	340211	3 086 449	-	(3 086 449)	-	
Treasury shares	34022	-	-	-	-	
Additional capital Capital reserve	34023 34024	6 481 916 302 820	-	- 121 401	6 481 916 424 221	
	34024	302 020	-	121401	424 221	
adjustment due to:						
change in Accounting Policy	3412	-	-	-	-	
correction of errors	3422	-	-	-	-	
after adjustments	3502	40 250 520	-	121 401	40 371 921	

^{(1) -} year, prior to preceding year is indicated (2) - preceding year is indicated

Equity	after	adjust	ments
--------	-------	--------	-------

Retained earnings (loss)	
Charter capital	
Capital (before the emendments are registered))
Treasury shares	
Additional paid-in capital	
Capital reserve	

500	•	636 665		-
	•			-
	•			-
				-
	•			
	-		-	-
	-		-	-

^{* -} To be included in the financial statements if there are specified adjustments

318 319 ANNUAL REPORT — 2021

3.3. Net assets

Line item	Line code	As at December 31 2021	As at December 31 2020	As at December 31 2019
Net assets	3600	40 465 541	37 989 052	40 105 415

Manager		K.A. lordanidi
	(signature)	(signature)
Chief Accountant		L.V. Loskutova
	(signature)	(signature)
"_25_"	February	20 <u>22</u>

3.4. Calculation of Appraisal of Net Asset Value of the Stock Company

Line Item		Balance sheet line code	As at December 31 2021	As at December 31 2020	As at December 31 2019
	1	2	3	4	5
<u>l.</u>	Assets	1110	00.047		404.000
1.	Intangible assets	1110	92 247	145 514	134 682
2.	Research and development results	1120	21 578	17 603	33 756
3.	Intangible development assets	1130 1140	-	-	-
4. 5.	Tangible development assets Fixed assets	1140		62.027.245	
Э.	rixed assets	1150	66 287 667	63 827 345	63 343 130
6.	Income-bearing investments in tangible assets	1160	-	-	-
7.	Long-term and short-term investments	1170 + 1240	39 840	31 579	39 050
8.	Other non-current assets ²	1180+1190	1 572 209	1 274 439	1 180 033
9.	Inventories	1210	2 048 888	1 910 048	1 835 632
10.	VAT on purchased assets	1220	5 007	19 601	2 558
11.	Accounts receivable ³	1230	6 547 358	8 547 200	7 433 109
12.	Cash and cash equivalents	1250	1 964 719	718 034	1 699 590
13.	Other non-current assets ¹	1260	974 558	888 881	625 747
14.	Total Assets accepted to calculation (the sum of items 1 -13)		79 554 071	77 380 244	76 327 287
II.	Liabilities				
15.	Long-term borrowings	1410	16 036 315	17 882 922	19 432 911
16.	Deferred tax liabilities	1420	2 478 904	2 132 816	1 871 876
17.	Estimated liabilities	1430+1540	2 802 883	1 527 161	1 339 596
18.	Other long-term liabilities	1450	1 451 293	1 514 462	1 161 583
19.	Short-term borrowings	1510	4 834 192	5 553 866	3 652 592
20.	Accounts payable ⁴	1520	11 354 835	10 763 538	8 757 713
21.	Other short-term liabilities ⁵	1550	130 108	16 427	5 601
22.	Total liabilities accepted to calculation (the sum of items 15-21)		39 088 530	39 391 192	36 221 872
23.	Net Asset Value of the Stock Company (total assets accepted to calculation (page 14) by deducting total liabilities accepted to calculation (page 22))		40 465 541	37 989 052	40 105 415

Chief accountant		L.V. Loskutova
	(signature)	(signature)

ANNUAL REPORT — 2021 320 321

Codes

Statement of Cash Flows for January-December 20 21

		Form of OKUD	0710005
		Date (day, month, year)	31 12 2021
Company	Rosseti Kuban PJSC	OKPO	00104601
Taxpayer Identific	cation Number	TIN	2309001660
Economic activity	electric power transmission	OKVED 2	35.12
Legal form/form of	of property		
Public Joint Stock	Company/ privately owned	OKOPF/OKFS	12247 16
Unit of measurem	nent: thousands of RUB	OKEI	384

Line item	Line code	For 2021	For 2020
1	2	3	4
Cash Flow from Operating Activities Receipts - total	4110	48 803 874	40 219 495
including: from sale of products, goods, works and services	4111	47 404 605	39 229 479
including from sale of products, goods, works and services to parent, subsidiary and affiliated companies	411101	4 368	1 836
lease payments, license fees, royalties, commission charges and other similar payments	4112	66 137	101 886
including from lease payments, license fees, royalties, commission charges and other similar payments from parent, subsidiary and affiliated companies	411201	3 496	1 728
from resale of financial investments	4113	-	-
including from resale of financial investments to parent, subsidiary and affiliated companies other receipts	<i>411301</i> 4119	- 1 333 132	888 130
including other receipts from parent, subsidiary and affiliated companies	411901	16	1 112
Payments - total	4120	(40 289 136)	(36 430 136)
including: suppliers (contractors) for raw materials, materials, works and services	4121	(27 101 341)	(24 683 632)
including to suppliers (contractors) for raw materials, materials, works and services of parent, subsidiary and affiliated companies	412101	(521 542)	(417 139)
due to employee remuneration	4122	(5 751 322)	(5 613 574)
interest on debenture including interest on debenture to parent, subsidiary and affiliated companies	4123 412301	(1 672 282) (414 260)	(1 492 097) (42 846)
corporate income tax	4124	(1 263 716)	(410 086)
other payments	4129	(4 500 475)	(4 230 747)
including other payments to parent, subsidiary and affiliated companies Balance of cash flows from current transactions	<i>412901</i> 4100	(67 213) 8 514 738	(32 658) 3 789 359
	4100	6 3 14 7 36	3 769 339
Cash Flow From Investing Activities	1010	423 282	170 946
Receipts - total including:	4210	0.740	4.000
from sale of non-current assets (except financial investments)	4211	2 710	1 268
including from sale of non-current assets (except financial investments) to parent, subsidiary and affiliated companies	421101	-	-
from share sale of other entities (ownership interest)	4212	-	-
including from share sale of other entities (ownership interest) to parent, subsidiary and affiliated companies	421201	-	-
from repayment of extended loans, from sale of debt securities (claims for cash against third parties)	4213	-	-
including from repayment of extended loans, from sale of debt securities (claims for cash against third parties) of parent, subsidiary and affiliated companies	421301	-	-
dividends, interest on debt financial investments and similar income from ownership interest in other entities	4214	26 493	29 449
including dividends, interest on debt financial investments and similar income from ownership interest in other entities from parent, subsidiary and affiliated companies	421401	-	668
other receipts	4219	394 079	140 229
including other receipts from parent, subsidiary and affiliated companies Payments -total	421901 4220	(5 963 117)	(4 555 053)
including: due to purchase, creation, modernization, reconstruction and preparation for use of non-current assets	4221	(5 886 149)	(4 481 855)
including payments to parent, subsidiary and affiliated companies due to purchase, creation, modernization, reconstruction and preparation for use of non-current assets	422101	(964 719)	(370 866)
due to share purchase of other entities (ownership interest)	4222	-	-
including payments to parent, subsidiary and affiliated companies due to share purchase of other entities (ownership interest)	422201	-	-
due to purchase of debt securities (claims for cash against third parties), granting loans to third parties	4223	-	-
including payments to parent, subsidiary and affiliated companies due to purchase of debt securities (claims for cash against third parties), granting loans to third parties	422301	-	-
interest on debenture included in the investment asset value	4224	(27 728)	(18 441)
including interest on debenture, included in the investment asset value to parent, subsidiary and affiliated companies	422401	-	-
other payments	4229	(49 240)	(54 757)
including other payments to parent, subsidiary and affiliated companies	422901	-	-
Balance of cash flows from investing activities	4200	(5 539 835)	(4 384 107)

[&]quot; <u>25</u> " <u>February</u> 20 <u>22</u>

Manager		K.A. lordanidi	Chief Accountant		L.V. Loskutova
	(signature)	(signature)		(signature)	(signature)
" 25 "	February 20	22			

5.1. Intangible assets istence of intangible assets tur

ANNUAL REPORT — 2021

100										Changes for period	or period							
Indication	ļ			At the start of the	of the year				Decrease				Revaluation	ttion	∢	At the end of the period	the period	
Line item	Line code	Period	Original/ current market value	Accumulated amortization	Impairment Iosses	Residual	Increase	Original/ current market value	Accumulate d amortizatio n	Impairm ent losses	Accumulat ed Ir amortizati n	Impairme nt losses	Original/ A current market s	Accumulate d amortizatio n	Original/ current market a	Accumula ted amortizati on	Impairment Iosses	Residual
-	2	3	4	2	9	7	8	6	10	11	12	13	14	15	16	17	18	19
	5100	for 2021	218 576	(80 562)	ļ. L	138 014					(53 267)				218 576	(133 829)		84 747
Intangible assets - total	5110	for 2020	164 510	(37 328)	_	127 182	55 836	(1 770)	1 770		(45 004)				218 576	(80 562)		138 014
	5101	for 2021	180 181	(60 216)		119 965					(43 833)				180 181	(104 049)		76 132
intellectual property objects (exclusive rights for the results of intellectual property)	5111	for 2020	124 345	(25 972)		98 373	55 836				(34 244)				180 181	(60 216)		119 965
including:																		
	51011	for 2021	24 479	(7 7 19)		16 760			٠		(4 139)	,		,	24 479	(11 858)		12 621
at patent owner for inventions, industrial sample, utility model	51111	for 2020	24 479	(3 581)	_	20 898					(4 138)	,			24 479	(7 719)		16 760
at the right holder for the computer	51012	for 2021	155 510	(52 327)	_	103 183					(39 672)				155 510	(64 688)		63 511
software, database	51112	for 2020	99 674	(22 244)		77 430	55 836				(30 083)				155 510	(52 327)		103 183
at trademark owner, owner of a	51013	for 2021	192	(170)		22	-				(22)				192	(192)		
service mark, Protected Designation of Origin	51113	for 2020	192	(147)		45		-			(23)				192	(170)		22
	5102	for 2021	38 395	(20 346)		18 049					(9 434)				38 395	(29 780)	-	8 615
Other	5112	for 2020	40 165	(11 356)		28 809		(1770)	1 770		(10 760)				38 395	(20 346)		18 049

(1) - the reporting year is indicat

2) - the prior year is indicated

322 323

5.2. Results of research, development and technological works and intangible assets

5.2.1. The existence and turnover of R&D deliverables

			At the start	of the year		Changes	Changes for period		At the end of the year	of the year
l ine item	Line	Deriod		action order		Dec	Decrease	Part of value written-off as	Historical cost	Part of value written-off as
	code		Historical cost	Fart of Value written- off as expenses	Increase	Historical cost	Part of value written- off as expenses	expenses for period		sesuedxe
1	2	3	4	5	9	7	8	6	10	11
Research and	5140	for 20 21		ı	1		,		ı	
development (R&D) - total	5150	for 20 20		•	,		•		•	•
where:									-	-
Patentable results of performed R&D	5141	for 20 21	-	•				-	-	
	5151	for 20 20	-	,			•	•	•	,
Other	5142	for 20 21		•			•			
	5152	for 20 20	-	•			-	-	-	ı
For reference: out of the total amount of R&D:									,	
Research and development expenses made by own efforts	5143	for 20 21	-	,			,	,		,
	5153	for 20 20		-			-	•	-	1
Research and development expenses made by efforts of	5144	for 20 21		-			-	-	-	•
external companies	5154	for 20 20						-		,

(1) - the reporting year is indicated (2) - the prior year is indicated

1 2 3 4 5 6 7 Appendices

5.2.2. Incomplete and unexecuted R&D and incomplete operations on purchase of intangible assets

At the	year 4 7 603 83 756	Expenses for period	Costs written-off that had not	Accepted for	A+ +bo ond of +bo
for non-complete 5160 for 20 21 1 and development - total 5170 for 20 20 3 for south of performed R&D 5161 for 20 21 1 for 20 21 5162 for 20 21 5162 for 20 21 5172 for 20 20 5172 for 20 20 5180 for 20 21 5190 for 20 20 5191 for 20 20 5191 for 20 20 5192 for 20 20 ark owner of a service 5183 for 20 21 ark owner, owner of a service 5183 for 20 21 state of a service 5183 for 20 21 state of 20 20 5193 for 20 21 state of 20 20 20 20 20 20 20 20 20 20 20 20 20	4 17 603 33 756 17 603		given positive results	recording as intangible assets	year year
for non-complete 5160 for 20 21 3 and development - total 5170 for 20 20 3 teresults of performed R&D 5161 for 20 21 11 be operations on purchase 5180 for 20 21 5172 for 20 20 5172 for 20 20 5180 for 20 21 5180 for 20 21 5181 for 20 20 5181 for 20 21 6182 for 20 21 6183 fo	17 603 33 756 17 603	2	9	7	8
and development - total 5170 for 20 20 3 le results of performed R&D 5161 for 20 21 1 le results of performed R&D 5171 for 20 20 3 5172 for 20 21 3 5182 for 20 21 5190 cowner of inventions, industrial 5181 for 20 21 att holder for the computer 5182 for 20 21 database 5192 for 20 21 and womer of a service 5183 for 20 21 and womer of a service 5183 for 20 21 5192 for 20 20 5193 for 20 21 5194 for 20 21 5195 for 20 20 5196 for 20 20 5197 for 20 20 5198 for 20 21 5199 for 20 20 5199 for 20 20 5199 for 20 21 5199 for 20 20 5199 for	33.756	20 875	(16 900)		21 578
e operations on purchase owner of inventions, industrial database art owner of a service database operation of Origin 1910 1910 1910 1910 1910 1910 1910 191	17 603	39 683	•	(55 836)	17 603
e operations on purchase owner of inventions, industrial database arts owner, owner of a service objects of origin or the computer of a service objects of origin or the computer of a service of the computer of a service of the computer of a service of the computer of th	17 603				
burchase 5180 for 20 21 5162 for 20 21 5172 for 20 20 5180 for 20 21 5190 for 20 20 5191 for 20 20 5192 for 20 20 5192 for 20 20 5192 for 20 20 5193 for 20 21 5192 for 20 20 5193 for 20 21 5192 for 20 20 5193 for 20 21 5193 for 20 21 5193 for 20 21		20 875	(16 900)		21 578
purchase 5182 for 20 20 7 purchase 5180 for 20 21 7 industrial 5190 for 20 20 7 industrial 5181 for 20 21 7 puter 5192 for 20 21 6 fa service 5192 for 20 21 6 fa service 5182 for 20 21 6 of Origin 5403 for 20 21 6	33 756	39 683	-	(55 836)	17 603
burchase 5180 for 20 20 7 purchase 5180 for 20 21 7 industrial 5181 for 20 21 7 puter 5182 for 20 21 6192 for 20 21 6192 for 20 21 6193 fo	•		•		•
purchase 5180 for 20 21 7 flag for 20 20 7 industrial puter 5181 for 20 21 sputer 5182 for 20 21 fa service 5182 for 20 21 fa service 5183 for 20 21 of Origin 5403 for 20 21		-			
5190 for 20 20 7	7 500	-		1	7 500
owner of inventions, industrial 5181 11 holder for the computer 5192 database 5192 ank owner, owner of a service 5193 otected Designation of Origin 5193	7 500	•	•	1	7 500
ventions, industrial 5191 the computer 5192 owner of a service ignation of Origin 5103					
the computer 5182 5192 5192 owner of a service 19183 1918			-	-	
5182 5192 6 5183 6 5183			1		•
5192 e 5183 f 103		-	1	-	
5183 5193		-		-	•
5103		-		•	1
for 20 20		-	•	ı	1
Other 7 500	7 500	-			7 500
5194 sa 20 20 r. 7 500	7 500	•	1		7 500

^{(1) -} the reporting year is indicated (2) - the prior year is indicated

5.3.1. The existence and movement of fixed assets 5.3. Fixed assets

								i					:		
			At the	At the start of the ye	ear			Char	Changes for period	po			At the	At the end of the year	/ear
						Incr	Increase	Decr	Decrease	·	Reval	Revaluation			
Line item	code	Period	Historical cost	Accumulated amortization	Residual	Historical cost	Accumulated amortization of received objects	Historical cost	Accumulated amortization	Amortization charged	Historical cost	Accumulated	Historical cost	Accumulated amortization	Residual value
1	2	3	4	5	9	7	8	6	10	11	12	13	14	15	16
Fixed assets (excluding interest-bearing	5200	for 2021	126 719 386	(67 183 051)	988 338	5 295 072	(1 945)	(339 279)	277 083	(4 600 479)			131 675 179	(71 508 392)	60 166 787
investments in material valuables) - total	5210	for 2020	122 486 882	(62 817 844)	59 669 038	4 410 388	(80)	(177 884)	162 219	(4 527 346)			126 719 386	(67 183 051)	59 536 335
including:															
Depreciable fixed assets -	5201	for 2021	126 582 824	(67 183 051)	59 399 773	5 295 072	(1 945)	(339 279)	277 083	(4 600 479)			131 538 617	(71 508 392)	60 030 225
total:	5211	for 2020	122 350 471	(62 817 844)	59 532 627	4 410 237	(80)	(177 884)	162 219	(4 527 346)			126 582 824	(67 183 051)	59 399 773
including:															
escripting leistenbei	52011	for 2021	11 971 008	(5 711 619)	6 22 38 38 38 38 38 38 38 38 38	18 587	(753)	(70 845)	61 659	(229 148)	-		11 918 750	(5 879 861)	6 038 889
e Silipino del recogni	52111	for 2020	11 846 747	(5 506 083)	6 340 664	144 729	-	(20 468)	18 765	(224 301)	-		11 971 008	(5 711 619)	6 259 389
constructions, except	52012	for 2021	3 940 313	(1 673 609)	2 266 704	81 603	-	(5 961)	4 171	(195 446)	-		4 015 955	(1864884)	2 151 071
transmission lines	52112	for 2020	3 723 334	(1 486 176)	2 237 158	221 057	-	(4 078)	4 033	(191 466)	-		3 940 313	(1 673 609)	2 266 704
transmission lines and its	52013	for 2021	55 182 759	(20 831 806)	34 350 953	2 419 716	(395)	(167 963)	118 953	(2 125 966)	-		57 434 512	(22 839 214)	34 595 298
devices	52113	for 2020	52 969 962	(18 837 516)	34 132 446	2 248 456		(35 659)	27 148	(2 021 438)			55 182 759	(20 831 806)	34 350 953
machinery and equipment for production of electrical	52014	for 2021	45 835 054	(32 173 074)	13 661 980	1 260 827	(797)	(60 830)	59 298	(1 441 953)			47 035 051	(33 556 526)	13 478 525
substations, equipment for electrical energy transformation	52114	for 2020	44 638 454	(30 820 430)	13 818 024	1 278 316		(81 716)	79 160	(1 431 804)	1		45 835 054	(32 173 074)	13 661 980
production and household	52015	for 2021	46 802	(42 903)	3 899	2 588		(1 082)	1 082	(996)	-		48 308	(42 787)	5 521
inventory	52115	за 2020 г.	47 110	(41 833)	5 277			(308)	308	(1378)	-		46 802	(42 903)	3 899
other	52016	for 2021	9 606 888	(6 750 040)	2 856 848	1511751		(32 598)	31 920	(607 000)			11 086 041	(7 325 120)	3 760 921
	52116	for 2020	9 124 864	(6 125 806)	2 999 058	517 679	(80)	(35 655)	32 805	(626 929)			9 606 888	(6 750 040)	2 856 848

1 2 3 4 5 6 7 **Appendices**

			At the	At the start of the yea	/ear			Cha	Changes for period	po			At th	At the end of the year	year
						luci	Increase	Dec	Decrease		Reval	Revaluation			
Line item	code	Period	Historical cost	Accumulated amortization	Residual value	Historical cost	Accumulated amortization of received objects	Historical cost	Accumulated amortization	Amortization charged	Historical	Accumulated amortization	Historical cost	Accumulated amortization	Residual value
1	2	3	4	5	9	7	8	6	10	11	12	13	14	15	16
unlimited useful life of fixed	5202	for 2021	136 562		136 562								136 562		136 562
assets that are not subject - to depreciation - total	5212	for 2020	136 411		136 411	151							136 562		136 562
including:															
-	52021	for 2021	136 562		136 562								136 562		136 562
Lands	52121	for 2020	136 411		136 411	151							136 562		136 562
objects of nature	52022	for 2021	٠												
management	52122	for 2020						-							
Capital investments in	5203	for 2021	٠			-	-							-	
of lands	5213	for 2020											-		
Accounted as a part of interest-bearing	5220	for 2021													
investments in material valuables - total	5230	for 2020													
0 including:															
	5221	for 2021													
Property for lease	5231	for 2020	-				•								
Property provided under	5222	for 2021			-									-	-
lease agreement	5232	for 2020							,						

(1) - the reporting year is indicated (2) - the prior year is indicated

5.3.3. Change in fixed assets value as a result of further construction, further equipping, reconstruction and partial liquidation

Line item	Line cod e	For 2021	For 2020
1	2	3	4
Increase in fixed assets value as a result of further construction, further equipping, reconstruction - total	5260	1 163 450	1 439 482
including:			
industrial buildings	5261	1 792	1 767
constructions except transmission	5262	2 338	4 397
transmission lines and its devices	5263	805 140	1 408 693
machinery and equipment for production of electrical energy, electrical substations, equipment for electrical energy transformation	5264	50 519	19 640
production and household inventory	5265	-	-
other	5266	303 661	4 985
Decrease in fixed assets value as a result of partial liquidation- total:	5270	(99 320)	(30 916)
including:			
industrial buildings	5271	-	-
constructions except transmission	5272	(5 559)	-
transmission lines and its devices	5273	(93 358)	(30 640)
machinery and equipment for production of electrical energy, electrical substations, equipment for electrical energy transformation	5274	(403)	(195)
production and household inventory	5275	-	-
other	5276		(81)

ANNUAL REPORT — 2021 328 329

5.3.4. Other usage of fixed assets

Line item	ne co	As at December 31 2021	As at December 31 2020	As at December 31 2019
1	2	3	4	5
Leased out fixed assets that are recorded on the balance sheet	5280	101 182	105 041	173 122
Leased out fixed assets that are not recorded on the balance sheet	5281	-	-	-
Fixed asset acquired by leasing that are recorded on the balance sheet	5282	-	-	-
Fixed assets acquired by leasing that are not recorded on the balance sheet	5283	20 411 149	20 181 738	3 820 737
Real estate accepted for operation and in use undergoing the state registration	5284	3 339 062	3 385 515	5 945 647
Preparing Fixed Assets for Mothballing	5285	10 115	10 115	20 125
Other usage of fixed assets (pawn and others)	5286	-	-	-

^{(1) -} reporting date of the reporting period is indicated

^{(2) -} prior-year period is indicated

^{(3) -} year, prior to preceding year is indicated

ROSSETI KUBAN, PJSC 1 2 3 4 5 6 7 **Appendices**

					Changes for period		
Line item	Line code	Period	At the start of the year	Expenses for period	Written off	Accepted for recording as fixed assets or increase in the value of capital investments	At the end of the period
1	2	3	4	5	6	7	8
Construction in progress and incomplete operations on purchase,	5240	for 20 21	3 391 998	6 880 426	(930 430)	(5 289 210)	4 052 784
modernization, etc. of fixed assets - total	5250	for 20 20	3 069 476	5 669 150	(939 130)	(4 407 498)	3 391 998
including:							
	5241	for 20 21	2 536 652	5 447 314	(159 732)	(4 713 382)	3 110 852
	5251	for 20 20	2 349 789	4 643 360	(168 305)	(4 288 192)	2 536 652
otopic boxility	5242	for 20 21	54	575 774		(575 828)	
pulcilase of lixed assets	5252	for 20 20		119 360		(119 306)	54
bollotani od ot taomainso	5243	for 20 21	855 292	857 338	(770 698)		941 932
edupment to be installed	5253	for 20 20	719 687	906 430	(770 825)		855 292
Other	5244	for 20 21	•				
	5254	for 20 20	•	•	-		•

			to the cott	to be seen and			المَّامِ مِنْ مِنْ مِنْ مِنْ مِنْ الْمِنْ الْمِنْ الْمِنْ الْمِنْ الْمِنْ الْمِنْ الْمِنْ الْمِنْ الْمِنْ	P C C C C C C C C C C C C C C C C C C C				t to been odt to	
			At the start	At the start of the period			Changes for period	period				At the end of the	_
	-		Accounted under the			Inflow			Retirement	ent		Accounted	
Line Rem	Line code	Do Le Lo	terms and conditions of the contract	Reserve amount for doubtful debts	As a result of business transactions (amount of	Other charges	Reserve accrual	Repayment	Written-off out of the previous	Write-off to financial result	Provision recovery	under the terms and conditions of the contract	~ 0
1	2	3	4	2	9	7	8	6	10	11	12	13	
Advances issued for investment	5291	for 20 21	116 533	(1 127)	090 602	-	(1055)	(166 65)	(149)	-		765 453	
building	5292	for 20 20	44 717	(8 677)	114 351	-	(21)	(88 673)	(3 862)	-	3 709	116 533	
including:													
soldly of to empositely	52911	for 20 21	97 477	(266)	691 778	-	(1055)	(42 762)				746 493	
myesaniem ballang	52921	for 20 20	41 937	(8 528)	95 465	-		(136 063)	(3 862)	-	3 709	97 477	
stasse heritanes	52912	for 20 21	21	(21)	2 969	-		-				2 990	
אמו מומפס מו וואפת מפפסנס	52922	for 20 20	21			-	(21)	-		-	-	21	
70 740	52913	for 20 21	19 035	(149)	14 313	-	•	(17 229)	(149)		-	15 970	
	52923	for 20 20	2 759	(149)	18 886			(2 610)	-	-		19 035	

330 331 ANNUAL REPORT — 2021

5.4. Financial investments

5.4.1. The existence and turnover of financial investments

	1		T 44.6	£ 41			01	and d	1	A 4 4' .	£41
	I		At the start of	of the year			Changes for		O	At the end of	the period
Line item	Line code	Period	Historical cost	Accumulated adjustment	Increase	Decrease Historical cost	(redeemed) Accumulated adjustment	Accrual of interests (including bringing historical value to nominal value)	Current market value (losses from impairment)	Historical cost	Accumulated adjustment
1	2	3	4			7	-				40
	5301			5 (44.444)	6	′	8	9	10	11	12
Long-term financial investments - total		for 20 21	45 690	(14 111)	-	-	-	-	8 261	45 690	(5 850)
	5311	for 20 20	45 690	(6 640)	-	-	-	-	(7 471)	45 690	(14 111)
Contributions to the charter (share) capitals of other	53021	for 20 21	45 690	(14 111)	-	-	-	-	8 261	45 690	(5 850)
companies - total including:	53121	for 20 20	45 690	(6 640)	-	-	-	-	(7 471)	45 690	(14 111)
Subsidiary Business	530211	for 20 21	45 687	(14 109)	-	-	-	-	8 261	45 687	(5 848)
Entities	531211	for 20 20	45 687	(6 638)	-	-	-	-	(7 471)	45 687	(14 109)
Dependent Business	530212	for 20 21	-	-	-	-	-	-	-	-	-
Companies	531212	for 20 20	-	-	-	-	-	-	-	-	-
other	530213	for 20 21	3	(2)		-	-	-	-	3	(2)
	531213	for 20 20	3	(2)	-	-	-	-	-	3	(2)
ederal and municipal	53022	for 20 21	-	-	-	-	-	-	-	-	-
securities	53122	for 20 20	-	-	-	-	-	-	-	-	-
Securities of other	53023	for 20 21	-	-	-	-	-	-	-	-	-
organizations - total including:	53123	for 20 20	-	-	-	-	-	-	-	-	-
	530231		_	<u> </u>	_	_	_	_	_	_	_
debt securities (bonds, promissory notes)	531231	for 20 21			-					-	
	53024	for 20 20	-			-		-			
oans given	53124	for 20 21		-	-	-	-		-	-	-
		за 20 20 г.	-	-	-	-	-	-	-	-	-
Certificates of deposit	53025	for 20 21	-	-	-	-	-	-	-	-	-
	53125	за 20 20 г.	-	-	-	-	-	-	-	-	-
Other	53026 53126	for 20 21 за 20 20 г.	-	-	-	-	-	-	-	-	-
		3a 20 20 T.	†	-	-	-	-	-	-	-	-
ong-term financial	5302	for 20 21	-	-	-	-	-	-	-	-	-
market value - total	5312	for 20 20	-	-	-	-	-	-	-	-	-
Contributions to the charter (share) capitals of other	53031	for 20 21	-	-	-	-	-	-	-	-	-
companies - total including:	53131	for 20 20	-	-	-	-	-	-	-	-	-
Subsidiary Business	530311	for 20 21	-	_	-	-	-	-	_	-	_
Entities	531311	for 20 20	-	-	-	-	-	-	-	-	-
Dependent Business	530312	for 20 21	-	-	-	-	-	-	-	-	
Companies	531312	for 20 20	-	-	-	-	-	-	-	-	-
0.11	530313	for 20 21	-	-	-	-	-	-	-	-	-
Other	531313	for 20 20	-	-	-	-	-	-	-	-	-
ederal and municipal	53032	for 20 21	-	-	-	-	-	-	-	-	-
ecurities	53132	for 20 20	-	-	-	-	-	-	-	-	-
securities of other	53033	for 20 21	-	-	-	-	-	-	-	-	-
organizations - total	53133		_	-	_	_	_	_	_	_	_
including:		for 20 20	-		-	 	-	-	-	-	-
debt securities (bonds,	530331	for 20 21	-	-	-	-	-	-	-	-	-
promissory notes)	531331	for 20 20	-	-	-	-	-	-	-	-	-
Othor	53034	for 20 21	-	-	-	-	-	-	-	-	-
Other	53134	for 20 20	-	-	-	-	-	-	-	-	-
Long-term financial investments, where the	5303	for 20 21	45 690	(14 111)	-		-	-	8 261	45 690	(5 850)
current market value is not determined - total	5313	for 20 20	45 690	(6 640)	-	-	-	-	(7 471)	45 690	(14 111)

5.4. Financial investments

5.4.1. The existence and turnover of financial investments (continuation)

			At the start	At the start of the year			Changes for period	period		At the end	At the end of the year
Line item	Line	Period	Historical cost	Accumulated	Increase	Decrease	Decrease (redeemed)	Accrual of interests (including bringing	Current market	Historical cost	Accumulated
				adjustment		Historical cost	Accumulated adjustment	instorica value to nominal value)	from impairment)		adjustment
1	2	3	4	5	9	2	8	6	10	11	12
Short-term financial	2305	for 20 21		-	-			-			
investments- total	5315	for 20 20		-	-			•		•	
Contributions to the	53061	for 20 21	-	-	-		•	-			
other companies - total	53161	for 20 20						-			ı
Federal and municipal	53062	for 20 21		•				-			
securities	53162	for 20 20						-			
Securities of other	53063	for 20 21	-	-	-	-	-	-	-	-	-
organizations - total	53163	for 20 20	•	•	-	•		-		•	-
including:											
debt securities (bonds,	530631	for 20 21	-	-	-	-	-	-	-	•	
promissory notes)	531631	for 20 20	•		-		•	•		•	-
מפטוף ממפט	53064	for 20 21	-	-	-	-	•	-	•	•	
Edails giveii	53164	for 20 20	-	-	-	-	-	-	-	•	
Certificates of denocit	53065	for 20 21	-	-	-	•	-	-	-	•	
	53165	for 20 20			-	•	•	-			-
Other	53066	for 20 21	,	•		٠			1	1	
	53166	for 20 20		•				•		ı	

			At the start	of the year			Changes for period	. period		At the en	At the end of the year
Line item	Line	Period	Historical cost	Accumulated	Increase	Decrease	Decrease (redeemed)	Accrual of interests (including bringing	Current market	Historical cost	Accumulated
				adjustment		Historical cost	Accumulated adjustment	instorical value to nominal value)	Ť.		adjustment
1	2	3	4	5	9	7	8	6	10	11	12
Short-term financial investments, having	9089	for 20 21	-	-	-	-	-	-	-	-	
current market value - total	5316	for 20 20			1					ı	
Contributions to the	53071	for 20 21									
other companies - total	53171	for 20 20			-			•			
Federal and municipal	53072	for 20 21		-	-	-		-			
securities	53172	for 20 20									
Securities of other	22023	for 20 21	•	-	-	-	-	-	-	-	-
organizations - total	53173	for 20 20			-				ı		
including:											
debt securities (bonds,	530731	for 20 21		-	-	-		-			
promissory notes)	531731	for 20 20		•	-	-		-	ı		
othor	53074	for 20 21	•	-	-	-		-	•		
	53174	for 20 20					-	1			
Short-term financial investments, where the	5307	for 20 21	•	,		•	-				1
current market value is not determined - total	5317	for 20 20		,							1
Financial investments -	5300	for 20 21	45 690	(14 111)	1	-	-		8 261	45 690	(5 850)
total	5310	for 20 20	45 690	(6 640)	1	,		ı	(7 471)	45 690	(14 111)

^{(1) -} reporting date of the reporting period is indicated (2) - prior-year period is indicated

332 333

5.4.3. Use of financial investments for other purposes*

		As at December 31	As at December 31	As at December 31
Line item	ne co	2021	2020	2019
1	2	3	4	5
Pledged financial investments - total	5320	-	-	-
including:				
bonds	5321	-	-	-
bills of exchange	5322	-	-	-
shares	5323	-	-	-
Financial investments pass on to a third party (except for the sell) - всего	5325			
including:				
bonds	5326	-	-	•
bills of exchange	5327	-	-	-
shares	5328	-	-	-
use of financial investments for other purposes	5329	-	-	-

^{(1) -} reporting date of the reporting period is indicated

ANNUAL REPORT — 2021 334 335

5.4.2. Adjustments of estimates of financial investments

Indication			C	hanges for perio	od	
Line item	ine cod	At the start of the year	Increase	Decrease	Retirement of financial investments	At the end of the period
1	2	3	4	5	6	7
Long-term financial investments	7100	(14 111)	8 261	-	-	(5 850)
Diffeence between the current market value of financial investments and their initial estimate	7110	-	-	-	-	-
including:						
Contributions to the charter (share) capitals of other companies - total	7111	-	-	-	-	-
including:	71111					
Subsidiary Business Entities		-	-	-	-	-
Dependent Business Companies	71112	-	-	-	-	-
other	71113	-	-	-	-	-
Federal and municipal securities	7112	-	-	-	-	-
Securities of other organizations - total including:	7113	-	-	-	-	-
debt securities (bonds, promissory notes)	71131	-	-	-	-	-
Other	7114					-
Difference between the current value of debt securities and their original cost	7120	-	-	-	-	-
includng:						
Securities of other organizations - total	7121	-	-	-	-	-
including:						
debt securities (bonds, promissory notes)	71211	-	-	-	-	-
Other	71211					_
Provision for impairment of financial investments, where the market value is not determined	7130	(14 111)	8 261	-	-	(5 850)
including:						
Contributions to the charter (share) capitals of other companies - total	7131	(14 111)	8 261	-	-	(5 850)
including: Subsidiary Business Entities	71311	(14 109)	8 261			(5 848)
	71311	(14 109)		-	-	(5 848)
Dependent Business Companies other	71312	(2)	-	-	-	(2)
Outei	11313	(∠)	-	-	 	(2)
Federal and municipal securities	7132	-	-	-	-	-
Securities of other organizations - total	7133	-	-	-	-	-
including:	-			1	1	
debt securities (bonds, promissory notes)	71331	-	-	-	-	-
Loans given	7134	-	-	-	-	-
Certificate of deposit	7135	-	-	-	-	-
Other	7136	_	_	_	_	_

^{(2) -} prior-year period is indicated

^{(3) -} year, prior to preceding year is indicated

^{* -} include in the financial statements if data is available

Indication			C	hanges for perio	d	
Line item	ine cod	At the start of the year	Increase	Decrease	Retirement of financial investments	At the end of the period
1	2	3	4	5	6	7
Short-term financial investments	7200	-	-	-	-	-
Diffeence between the current market value of financial investments and their initial estimate, where the value is determined	7210	-	-	-	-	-
including:						
Contributions to the charter (share) capitals of other companies - total	7211	-	-	-	-	-
Subsidiary Business Entities	72111	-	-	-	-	-
Dependent Business Companies	72112	-	-	-	-	-
other	72113	-	-	-	-	-
Securities of other organizations - total including:	7212	-				-
debt securities (bonds, promissory notes)	72121	-	-	-	-	-
Other	7213	-	-	-	-	-
Difference between the current value of debt securities and their original cost	7220	-	-	-	-	-
including:						
Securities of other organizations - total	7221	-	-	-	-	-
including: debt securities (bonds, promissory notes)						
debt securities (borius, promissory notes)	72211	-	-	-	-	-
Other	7222	-	-	-	-	-
Provision for impairment of financial investments, without market value	7230	-	-	-	-	-
including:						
Contributions to the charter (share) capitals of other companies - total	7231	-	-	-	-	-
including: Subsidiary Business Entities	72311	_	_			_
Dependent Business Companies	72311	-	-	-		
other	72313	-	-			
Federal and municipal securities	7232	-	-	-	-	-
Securities of other rganizations - total	7233	-	-	-	-	-
including:						
debt securities (bonds, promissory notes)	72331	-	-	-	-	-
Loans given	7234	-	-	-	-	-
Certificate of deposit	7235	-	-	-	-	-
Other	7236	-	-	-	-	-

5.5. Inventories 5.5.1 Inventory and inventory turnover

Line item	Line code	Period	At the start o	of the period		C	Changes for period	po		At the end of the period	the period
			prime cost	Reserve	Income and	Decrease	ase	Impairment loss	Impairment loss Inventory turnover	Prime cost	Reserve
				amount for impairment of value	expenses	prime cost	Reserve amount for impairment of		between inventory groups (types of inventory)		amount for impairment of value
							value				
1	2	3	4	2	9	7	8	6	10	11	12
letot - vaotaeval	2400	for 20 21	1 914 678	(4 630)	3 411 692	(3 275 939)	3 722	(635)	×	2 050 431	(1 543)
וואפוונסו א - נסנמו	5420	for 20 20	1 844 114	(8 482)	2 866 343	(2 795 779)	6 010	(2 158)	×	1 914 678	(4 630)
oloiroito m	5401	for 20 21	1 914 678	(4 630)	3 411 692	(3 275 939)	3 722	(635)	•	2 050 431	(1 543)
Naw Illaterials	5421	for 20 20	1 840 665	(8 482)	2 867 955	(2 793 942)	6 010	(2 158)	•	1 914 678	(4630)
000000 ci /100/W	5402	for 20 21	•	•	1	•	•	ı	•	-	
work in progress	5422	for 20 20	-	-	,	-	-			,	
posovilop opcod	5403	for 20 21	•	-	1	-	•	1	•	-	
nellacien choop	5423	for 20 20	2 053	-	(2 053)	-	-	-	-	-	-
Finished products and	5404	for 20 21	•	1	1	•	-	1	•	-	1
spoob	5424	for 20 20	1 396	-	441	(1837)	-	-	-	-	-
Other inventories and	5405	for 20 21	-	-	-	-	-	-	-	-	-
expenses	5425	for 20 20	٠	٠	,	٠	٠	,		•	

ROSSETI KUBAN, PJSC 1 2 3 4 5 6 7 **Appendices**

5.5.2.Pledged inventory

Line item	ine cod	as at December 31 2021	as at December 31 2020	as at December 31 2019
1	2	3	4	5
Unpaid inventory as of reporting date - total	5440	-	-	-
including:				
raw materials	5441	-	-	-
work in progress	5442	-	1	-
shipped goods	5443	-	1	-
finished goods and goods for resale	54441	-	-	-
Other inventory and expenses	54442	-	1	-
pledged inventory under the contract - total	5445	-	-	-
including:				
raw materials	5446	-	-	-
shipped goods	5447	-	-	-
finished goods and goods for resale	5448	-	-	-
Other inventory and expenses	5449	-	-	-

^{(1) -} reporting date of the reporting period is indicated

338 339

5.6.1. The existence and turnover of accounts receivable 5.6 Accounts Receivable and Accounts Payable

ANNUAL REPORT — 2021

			At the start of the year	fthe year				Changes for period	eriod				At the end of the period	f the period
			Accounted under the	Reserve amount		Inflow			Retire	Retirement		Transferring from	_	Reserve amount
Line item	Line	Period	terms and conditions for doubtful debts of the contract.	for doubtful debts	As a result of business transactions (amount of debt under the deal of operation)	interest payable, penalties and other accruals	Reserve accrual	Repayment	Written-off out of the previous accrued reserve	Write-off to financial result	Provision recovery	long-term debt to short-term debt	the terms and conditions of the contract	for doubtful debts
1	2	3	4	2	9		8	6	10	11	12	13	14	15
Non-current accounts	5501	for 20 21	23 124	,	8 314			(1 923)		,	,	(10 473)	19 042	
total	5521	for 20 20	25 601		13 465			(910)				(15 032)	23 124	
including:														
Settlements with buyers and	5502	for 20 21	445		2 852	-					-	(1 478)	1 819	
customers	5522	for 20 20	462	,	1111							(1 128)	445	
including:														
on electric power	55021	for 20 21												
transmission	55221	for 20 20												
noitoennoo leoinoloudoet no	55022	for 20 21		٠	2 852			-				(1 033)	1 819	
or recimological comiection	55222	for 20 20	462			٠						(462)	٠	
on organization of the functioning and development of unified energy system	55023	for 20 21												
(UES) of Russia relating to integrated distribution power grid	55223	for 20 20		,				ı						
on resale of electric power	55024	for 20 21				-					-	-	-	
and capacity	55224	for 20 20				-		-	-				-	
emooni letnes no	52059	for 20 21	-	٠										
Or remarkable	55225	for 20 20		٠									-	
southout and	55026	for 20 21	445	•		-			-			(445)	-	
on others	55226	for 20 20			1111							(999)	445	

^{(2) -} prior-year period is indicated (3) - year, prior to preceding year is indicated

340 341

			At the start of the year	of the year				Changes for period	eriod				At the end of the period	the period
			Accounted under the Reserve amo	Reserve amount		Inflow			Retire	Retirement		_		Reserve amount
Line item	Line	Period	terms and conditions for doubtful debts of the contract	for doubiful debts	As a result of business transactions (amount of debt under the deal of operation)	interest payable, penalties and other accruals	Reserve accrual	Repayment	Written-off out of the previous accrued reserve	Write-off to financial result	Provision recovery	long-term debt to short-term debt	the terms and fit conditions of the contract	for doubtful debts
1	2	3	4	5	9	7	8	6	10	11	12	13	14	15
Advance isomeraby	2203	for 20 21		-										
Advance Issued	5523	for 20 20												
Morte received	5504	for 20 21		-	-		-	-	-	-		-	-	1
POGES IGORINATION	5524	for 20 20	-	-		•	-	-	-		-	-	-	
Other record atmospherical	5099	for 20 21	22 679		5 462			(1 923)				(8 995)	17 223	
Other accounts receivable	5525	for 20 20	25 139	-	12 354			(910)				(13 904)	22 679	
including:														
non-interest promissory	55051	for 20 21												
notes	55251	for 20 20												
	55052	for 20 21	22 679		5 462			(1 923)				(8 895)	17 223	
on otners	55252	for 20 20	25 139	1	12 354	•	,	(910)	,			(13 904)	22 679	
Out of the total amount of	9055	for 20 21	•	-			-	-	-			-	-	
non-current accounts receivable	5526	for 20 20	-	-		•	-			-	•		-	
receivables from subsidiaries	55061	for 20 21					-	-	-	-	-	-	-	-
	55261	for 20 20		-			-	-	-	-	-	-	-	-
	55062	for 20 21								-	-			
receivables from affiliates	55262	for 20 20		,										

Line tem Line Period	Feserve amount for doubtful debis As a result of business As a result of business for doubtful debis 5 6 (1 990 679) 1 095 884 (1 717 318) 2 644 719 (1 717 318) 7 63 438 (1 072 354) 1 987 776 (1 160 056) 5 554 053 (1 032 468) 1 703 590	Real and other als	Repayment 9 9 (2.576.279) (1.237.845) (2.045.688) (797.039)	Retirement Nuritement of the previous framma accrued reserve 10 (25 955) ((2 (31 582) ((31 582)	e-off to sial result	Provision recovery	Transferring from long-term debt to short-term debt	Accounted under the terms and conditions of the	Reserve amount for doubtful debts
Line Period Code Period Code Code Period Code C	(1 777 318) 2 644 719 (1 072 354) 1 703 550 (1 032 468) 1 703 550 (1 032 468) 1 703 550					rovision recovery	long-term debt to short-term debt	the terms and conditions of the	or doubtful debts
counts 5510 4 5 6 scounts 5510 for 20 21 10 514 755 (1990 679) 1095 894 stage for 20 20 9 124 826 (1717 318) 2 644 719 stage for 20 20 9 124 826 (1717 318) 2 644 719 stage for 20 20 7 683 125 (1072 354) 1987 776 stage for 20 20 7 683 125 (1160 056) 554 053 stage for 20 20 7 381 313 (1022 468) 1703 590 stage for 20 20 7 381 313 (1022 468) 1703 590 stage for 20 20 7 881 313 (1022 468) 9 433 stage for 20 20 65 820 (37 546) 9 433 stage for 20 21 - - - stage for 20 21 - - - stage for 20 20 - - - stage for 20 20 - - - stage for 20 2	(1 717 318) (1 717 318) (1 728 1466) (1 072 354) (1 160 056) (1 132 1488)		9 (2 576 279) (1 237 845) (2 045 688) (797 039)	10 (25 955) (31 582)				contract	
counts 5510 for 20 21 10 514 755 (1990 679) 1095 894 Jyers and Stall for 20 20 9 124 826 (1717 318) 2 644 719 Jyers and Stall for 20 21 8 859 340 (1 281 466) 763 438 5531 for 20 20 7 683 125 (1 072 354) 1 987 776 55112 for 20 20 7 683 125 (1 160 056) 554 053 55311 for 20 20 7 381 313 (1 032 466) 22 178 the colored 55112 for 20 20 65 820 (37 546) 9 433 the colored 5513 for 20 20 65 820 (37 546) 9 433 through to contract on contract or cont	(1 990 679) (1 717 318) (1 281 466) (1 072 354) (1 160 056) (1 032 488)		(2 576 279) (1 237 845) (2 045 688) (797 039)	(25 955)	11	12	13	14	15
Se30 for 20 20 9 124 826 (1717 318) 2 644 719	(1 717 318) (1 281 466) (1 072 354) (1 160 056) (1 032 468)		(1 237 845) (2 045 688) (797 039)	(31 582)	(271)	82 265	10 473	9 018 617	(2 490 301)
S511 Inc. 20 21 8 859 340 (1 281 466) 763 438 S63 11 Inc. 20 20 7 683 125 (1 072 354) 1 967 776 S63 11 Inc. 20 20 7 881 313 (1 022 468) 1 703 590 S63 11 Inc. 20 20 7 381 313 (1 032 468) 1 703 590 S63 12 Inc. 20 20 7 381 313 (1 032 468) 1 703 590 S63 12 Inc. 20 20 7 881 313 (1 032 468) 22 178 S63 12 Inc. 20 20 S6 820 (37 546) 9 433 S64 13 Inc. 20 21 Inc. 20	(1 281 466) (1 072 354) (1 160 056) (1 032 468)		(2 045 688)		(395)	228 846	15 032	10 514 755	(1 990 679)
Section Sect	(1 281 466) (1 072 354) (1 160 056) (1 032 468)		(2 045 688)						
Se31 For 20 20 7 683 125 (1072 354) 1 987 776	(1 072 354) (1 160 056) (1 032 468)		(797 039)	(5 932)		49 938	1 478	7 572 636	(1 708 660)
Section Sect	(1 160 056) (1 032 468)			(15 650)		171 856	1 128	8 859 340	(1 281 466)
Sestit for 20 21 8 546 525 (1160 056) 554 053 Sestit for 20 20 7 381 313 (1032 468) 1703 590 Sestit for 20 20 7 381 313 (1032 468) 1703 590 Sestit for 20 20 65 820 (37 546) 9 433 Sestit for 20 21 Sestit For 20 21 Sestit for 20 21 Sestit Se	(1 160 056) (1 032 468)								
Signature Sign	(1 032 468)		(1 990 389)	(2 278)		44 140		7 107 911	(1 381 990)
1 1 1 1 1 1 1 1 1 1		- (296 752)	(536 367)	(2 011)		167 153		8 546 525	(1 160 056)
1, 55312 for 20 20 65 820 (37 546) 9 433 1	(27 466)	- (1 966)	(11 244)	(3 505)		4 469	1 033	46 286	(21 458)
er 55113	(37 546)	- (7 450)	(24 366)	(13525)		4 005	462	37 824	$(27\ 466)$
6f 55313									
55114 for 20 21			-					,	
				-					
55314 for 20 20									
55115 for 20 21 57 404 (25 210) 33 658 -		- (9 522)	(23 725)					67 337	(34 732)
55315 for 20 20 2 748 (216) 58 321		- (25 161)	(3 664)	(1)	-	166		57 404	(25 210)
for 20 21 217 587 (68 734) 153 549	`	- (203 224)	(20 330)	(149)	-	1 329	445	351 102	(270480)
55316 for 20 20 233 244 (2 124) 216 432		- (67 255)	(232 642)	(113)	-	532	999	217 587	(68 734)
for 20 21 51 523 (4 005)	(4 005)	- (570)	(29 791)	(41)		882		47 186	(3 652)
5532 for 20 20 37 679 (4 979) 31 063	(4 979)	- (96)	(17 169)	(20)		1 019		51 523	(4 005)
Notes receivable 5513 for 20 21									
5533 for 20_20									

			At the start of the year	f the year				Changes for period	riod				At the end of the period	the period
			Accounted under the	Reserve amount		Inflow			Retirement	ement		Transferring from	_	Reserve amount
Line item	Line	Period	terms and conditions for doubtful debts of the contract	for doubiful debts	As a result of business transactions (amount of debt under the deal of operation)	Interest payable, penalties and other accruals	Reserve accrual	Repayment	Written-off out of the previous accrued reserve	Write-off to financial result	Provision recovery	long-term debt to shorf-term debt	the terms and for conditions of the contract	for doubiful debts
-	c	e	V	u	Ø	7	α	o	ç	Ţ	- 12	ç	7	Α,
	4	,	÷	0	o		0	6	2		71	2	ż	2
Receivables from participants	5514	for 20 21												
contributions to charter	5534	for 20 20							•	1				
Receivables from subsidiaries for	5515	for 20 21	-	-			-	-	-	-	-	-	-	-
dividends	5535	for 20 20			-		1					-		
400	5516	for 20 21	1 603 892	(705 208)	306 961		(124 208)	(200 800)	(19 982)	(271)	31 445	8 995	1 398 795	(777 989)
Other accounts receivable	5536	for 20 20	1 404 022	(639 985)	625 880		(137 076)	(423 637)	(15 882)	(382)	55 971	13 904	1 603 892	(705 208)
including:														
non-interest promissory	55161	for 20 21								-				
notes	55361	for 20 20								-				
overpayment on taxes and	55162	for 20 21	355 954	-	13 205	-		(99 233)	-	(200)	-	-	269 726	
dues	55362	for 20 20	234 631		127 744			(6 280)		(141)		-	355 954	
of second policy of the sound of the sound policy of the sound pol	55163	for 20 21	40 857	(35 494)	(57)		(2 106)	(7 113)		-	2 158	2 603	36 290	(35 442)
Support to the page to	55363	for 20 20	44 028		3 352		(35 494)	(10 203)	-	-	-	3 680	40 857	(35 494)
other	55164	for 20 21	1 207 081	(669 714)	293 813		(122 102)	(394 454)	(19 982)	(71)	29 287	6 392	1 092 779	(742 547)
	55364	for 20 20	1 125 363	(639 985)	494 784		(101 582)	(407 154)	(15 882)	(254)	55 971	10 224	1 207 081	(669 714)
Out of the total amount of	5517	for 20 21	12 215		5 758			(10 405)					7 568	
snort-term accounts receivable	5537	for 20 20	38		12 215			(38)					12 215	
coincibiodus most coldenieses	55171	for 20 21	12 215		5 758			(10 405)					7 568	
receivantes mom substantes	55371	for 20 20	38		12 215			(38)					12 215	
racaivablee from affiliatee	55172	for 20 21					•							
	55372	for 20 20		-				-		-		-		
Total	2200	for 20 21	10 537 879	(1 990 679)	1 104 208		(607 842)	(2 578 202)	(25.955)	(271)	82 265	-	9 037 659	(2 490 301)
50	5520	for 20 20	9 150 427	(1717318)	2 658 184		(533 789)	(1 238 755)	(31 582)	(395)	228 846		10 537 879	(1 990 679)

ANNUAL REPORT — 2021 343

5.6.3. Overdue accounts receivable

		As at Dec	ember 31 2021	As at Dece	mber 31 2020	As at Dece	mber 31 2019
Line item	Line code	Accounted under the terms and conditions of the contract	Carrying value (less the reserve for doubtful debts)	Accounted under the terms and conditions of the contract	Carrying value (less the reserve for doubtful debts)	Accounted under the terms and conditions of the contract	Carrying value (less the reserve for doubtful debts)
1	2	3	4	5	6	7	8
Payments expected within 12 months of the reporting date	564	2 776 407	1 061 557	4 310 833	2 645 352	3 167 474	1 673 160
including: buyers and customers, including	5641	1 807 509	872 191	3 205 125	2 248 711	2 347 946	1 497 998
on elecric power transmission	56411	1 609 132	799 827	3 044 095	2 209 092	2 257 021	1 446 811
on technological connection	56412	29 444	7 985	36 480	9 014	47 937	10 390
on organization of the functioning and development of unified energy system (UES) of Russia relating to integrated distribution power grid	56413	-	-	-	-	-	-
on resale of electric power and capacity	56414	-	-	-	-	-	-
on rental income	56415	54 583	19 851	44 425	19 215	763	546
on other issues	56416	114 350	44 528	80 125	11 390	42 225	40 251
notes receivable	5642	-	-	-	-	-	-
Receivables from subsidiaries and affiliates for dividends	5643	-	-	-	-	-	-
Receivables from participants (shareholders) for contributions to charter capital	5644	-	-			-	-
Advances issued	5645	5 832	2 179	12 392	8 386	4 552	170
Other accounts receivable	5646	963 066	187 187	1 093 316	388 255	814 976	174 992

^{(3) -} year, prior to preceding year is indicated

5.6.5. The existence and turnover of accounts payable

					Chang	Changes for period			
				Molful		Retirement	nent	Transferring from long-	
Line item	Line	Period	Opening balance	As a result of business transactions (amount of debt under the deal of operation)	Interest accrued, penalties and other accruals	Repayment	Write-off to financial result	term debt to short-term debt	Ending balance
1	2	3	4	5	9	7	8	6	10
Long-term accounts payable -	5551	for 20 21	1 514 462	1 216 056	•	(2 170)		(1 277 055)	1 451 293
total	5571	for 20 20	1 161 583	1 401 569	,	(553)		(1 048 137)	1 514 462
induding:									
accounts payable of suppliers and	5552	for 20 21	95 472				-	(3 338)	92 134
contractors	5572	for 20 20	104 632		,			(9 160)	95 472
induding:									
uciprintano	55521	for 20 21	-					-	
	55721	for 20 20	-			-		-	
ratho	55522	for 20 21	95 472	-	•	-	-	(3 3 3 3 8)	92 134
	55722	for 20 20	104 632		•	•		(9 160)	95 472
Other accounts namela	5553	for 20 21	1 418 990	1 216 056	•	(2 170)		(1 273 717)	1 359 159
Offici accounts payable	5573	for 20 20	1 056 951	1 401 569	•	(553)	-	(1 038 977)	1 418 990
Out of the total amount of long-term	5554	for 20 21			•		•	•	
debt	5574	for 20 20	•		•	•	•		
Daht owed to subsidiaries	55541	for 20 21	-		•			•	
	55741	for 20 20	•		•		•	•	
Deht owed to affiliates	55542	for 20 21			•				
	55742	for 20 20	•					-	

					Chang	Changes for period			
				wolful		Retirement		Transferring from long-	
Line item	Line	Period	Opening balance	As a result of business transactions (amount of debt under the deal of operation)	Interest accrued, penalties and other accruals	Repayment	te-off to financial result	term debt to short-term debt	Ending balance
1	2	3	4	5	9	7	8	6	10
Short-term accounts payable -	5560	for 20 21	10 763 538	6 699 991		(7 353 445)	(32 304)	1 277 055	11 354 835
total	2280	for 20 20	8 757 713	5 554 535	ı	(4 571 551)	(25 296)	1 048 137	10 763 538
including:									
Settlements with suppliers and	5561	for 20 21	5 936 862	3 980 772		(3 059 125)	(457)	3 338	6 861 390
contractors	5581	for 20 20	5 136 188	3 313 819		(2 515 939)	(9 3 9 6)	9 160	5 936 862
including:									
noton not not on	55611	for 20 21	1 259 540	1 192 548		(1 159 021)	(200)		1 292 867
	55811	for 20 20	1 265 881	1 190 693		(1 194 299)	(2 735)		1 259 540
and have	55612	for 20 21	4 677 322	2 788 224		(1 900 104)	(257)	3 338	5 568 523
Otiver	55812	for 20 20	3 870 307	2 123 126		(1 321 640)	(3 631)	9 160	4 677 322
Louis and another	5562	for 20 21	2 640 747	983 324		(2 575 832)	(27 064)	1 269 689	2 290 864
Auvalices issued	5582	for 20 20	1 876 504	442 990		(696 669)	(17 387)	1 038 609	2 640 747
including:									
no electric nower transmission	55621	for 20 21	47 610	78 592		(44 830)	(7)	-	81 365
or electric power transmission	55821	for 20_20	24 428	31 188		(8 002)	(1)	-	47 610
anitopranto leginological	55622	for 20 21	2 483 066	669 552		(2 414 372)	(25 711)	1 268 056	2 066 738
or recimological compositor	55822	for 20 20	1 826 938	303 654		(998 699)	(16 769)	1 038 609	2 483 066
on organization of the functioning and development of unified energy system	55623	for 20 21	•	•				•	
(UES) of Russia relating to integrated distribution power grid	55823	for 20_20	•					-	
utinenso bus namer such construction	55624	for 20 21							
or resare or electric power and capacity	55824	for 20 20			-	-	-	-	-

ROSSETI KUBAN, PJSC 1 2 3 4 5 6 7 Appendices

					Chang	Changes for period			
				wofful		Retirement	nent	Transferring from long-	
Line item	code	Period	Opening balance	As a result of business transactions (amount of debt under the deal of operation)	Interest accrued, penalties and other accruals	Repayment	Write-off to financial result	term debt to short-term debt	Ending balance
1	2	3	4	5	9	7	8	6	10
andionia one and or in chanisting an	55625	for 20 21			,	•			
on participation in other organizations	55825	for 20_20							
ood/mod cood/mod	55626	for 20 21		11 691		(7 151)		1 633	6 173
On rease services	55826	for 20 20	1 2 1 4	11 767		(1 901)			11 080
on other ice ise	55627	for 20 21		137 342		(109 479)	(1 346)		26 517
or orier issues	55826	for 20 20	23 924	96 381		(20 697)	(617)	-	98 991
Delay from participants (shareholders) in	2563	for 20 21	479	-		(135)	-	-	344
paying revenues	5583	for 20_20	453	26	-	-	-	-	479
eldeven setoli	5564	for 20 21		-					
roces payable	5584	for 20 20	-			-	-	-	
Debts owed to state non-budgetary funds	5565	for 20 21	135 442	157 707		(135 442)			157 707
	5882	for 20 20	157 086	135 442	-	(157 086)			135 442
Settlements in speak of the sexet and levies	5566	for 20 21	771 058	758 445		(771 058)			758 445
	5586	for 20_20	642 898	771 058		(642 898)			771 058
Hete eteromon of being seldened	2929	for 20 21	317 117	299 668		(317 117)			299 668
rayables owed to colporate stall	2887	for 20 20	273 713	317 117		(273 713)			317 117
eldeven stationer addo	5568	for 20 21	961 833	520 075		(494 736)	(4 783)	4 028	986 417
	5588	for 20 20	670 871	574 083		(281 946)	(1 543)	368	961 833
Out of the total amount of short-term	5569	for 20 21	270 704	488 841		(265 723)			493 822
debt	5589	for 20 20	26 205	264 918		(20 419)			270 704
Daht aused to authorize anima	55691	for 20 21	270 704	488 841		(265 723)		-	493 822
Debt Owed to substandings	55891	for 20 20	26 205	264 918		(20 419)	-	-	270 704
Debt owed to affiliates	55692	for 20 21	-	-		-		-	
	55892	for 20 20							
Total	5550	for 20 21	12 278 000	7 916 047		(7 355 615)	(32 304)	-	12 806 128
	5570	for 20 20	9 919 296	6 956 104		(4 572 104)	(25 296)		12 278 000

) - the reporting period is ind

ANNUAL REPORT — 2021 346 347

5.6.6. Overdue accounts payable

Line item	ine cod.	As at December 31 2021	As at December 31 2020	As at December 31 2019
1	2	3	4	5
V. CURRENT LIABILITIES				
Accounts payable		3 778 831	3 734 448	2 623 405
including:				
Settlements with suppliers and contractors	5691	3 188 311	2 774 790	2 007 423
including:				
construction	56911	712 884	644 377	373 642
other	56912	2 475 427	2 130 413	1 633 781
Notes payable	5692	-	-	-
Wages payable	5693	-	-	-
Debts owed to state non-budgetary funds	5694	-	-	-
Taxes and dues payable	5695	-	-	-
Advances received	5696	394 607	447 724	493 336
Delay from participants (shareholders) in paying revenues	5697	-	-	-
Other accounts payable	5698	195 913	511 934	122 646

^{(1) -} reporting date of the reporting period is indicated

^{(2) -} prior-year period is indicated

^{(3) -} year, prior to preceding year is indicated

ROSSETI KUBAN, PJSC 1 2 3 4 5 6 7 Appendices

5.6.7. Loans and borrowings

					Cha	nges for period			
Line item	Line code	Period	At the start of the year	Inflow	Accrual of interests	Principal repayment	Repayment of interest	Eransferring from long-term debt to short-term debt	At the end of the period
1	2	3	4	5	6	7	8	9	10
Long-term	7410	for 20 21	17 882 922	17 894 477	-	(19 741 084)	-	-	16 036 315
borrowings - total	7430	for 20 20	19 432 911	36 128 620	-	(37 678 609)	-	-	17 882 922
including:									
Loans	7411	for 20 21	16 482 922	17 894 477	-	(19 741 084)	-	-	14 636 315
Loans	7431	for 20 20	19 432 911	34 728 620	-	(37 678 609)	-		16 482 922
Borrowings	7412	for 20 21	1 400 000	=	-	-	-	-	1 400 000
Borrowings	7432	for 20 20	-	1 400 000	-	-	=	-	1 400 000
Current	7420	for 20 21	5 553 866	6 020 569	1 580 336	(6 620 569)	(1 700 010)	-	4 834 192
borrowings - total	7440	for 20 20	3 652 592	13 835 373	1 611 812	(12 035 373)	(1 510 538)	-	5 553 866
including:									
Loans	7421	for 20 21	-	1 220 569	-	(1 220 569)	=	-	-
Edulis	7441	for 20 20	-	8 435 373	-	(8 435 373)	-	-	-
Interest on loans	74211	for 20 21	-	-	1 279 084	-	(1 270 853)	-	8 231
	74411	for 20 20	19 652	-	1 383 168	-	(1 402 820)	-	-
Borrowings	7422	for 20 21	5 553 866	4 800 000	301 252	(5 400 000)	(429 157)	-	4 825 961
	7442	for 20 20	3 632 940	5 400 000	228 644	(3 600 000)	(107 718)	-	5 553 866

^{(1) -} the reporting period is indicated (2) - the prior year is indicated

348 349 ANNUAL REPORT — 2021

5.6.8. Expenses for loans and borrowings

Indication		For long-term loans and	For short-term loans and
Line item	-ine code		borrowings
1	2	3	4
Expenses for loans total:	7510	1 274 772	4 312
write-off as other expenses	7511	1 248 004	4 312
included in the cost of assets	7512	26 768	-
Expenses for borrowings total:	7520	98 980	202 272
write-off as other expenses	7521	98 980	201 312
included in the cost of assets	7522	-	960
Out of the total cost on borrowings and loans:	7530	1 373 752	206 584
interest accrued	7531	1 373 752	206 584
other expenses	7532		

5.7.1. Estimated liabilities

Indication						
Line item	ine coc	Opening balance	Recognized	Redeemed	Written off as excessive amount	Ending balance
1	2	3	4	5	6	7
Estimated liabilities - total	5700	1 527 161	2 259 085	(923 647)	(59 716)	2 802 883
including:						
Forthcoming vacation pay	5701	316 830	520 346	(506 218)		330 958
Year-end benefit payment	5702	316 770	322 479	(223 859)	-	415 390
Outstanding litigation as of reporting date	5703	52 860	254 925	(23 262)	(8 245)	276 278
Claims of tax authorities on the results of tax inspections that remained unsolved as of reporting date	5704	156 967	402 611	-	-	559 578
Other estimated liabilities	5705	683 734	758 724	(170 308)	(51 471)	1 220 679
Out of the total amount of contingent liabilities:						
Created for the account of expenses for core activities	5706	1 230	0 217			
Created for the account of other expenses	5707	997	073			
Included in the cost of assets	5708	31	795			

ANNUAL REPORT — 2021 350 351

5.7.2. Deferred taxes

Line item	Line code	Deferred tax assets	Deferred tax liabilities
1	2	3	4
Balance at the beginning of the reporting period	7700	1 020 464	2 132 816
Change of temporary differences in the reporting period causing tax consequences	7710	397 444	346 088
The result of change in tax rates	7720	-	-
The result of change in taxation rules (accounting procedure of income tax)	7730	-	-
Change of temporary differences in the reporting period for transactions whose results are not included in the accounting profit (loss)	7740	21 143	-
write-off of temporary differences beyond tax consequences	7750	-	-
For reference: Recognition (write-off) of deferred tax assets due to the change of probability that the company will receive taxable income in subsequent reporting periods	7760	-	х
Balance at the end of the reporting period	7800	1 439 051	2 478 904

5.8. Securities

Indication			As at December	As at December
Line item	Line code	As at December 31, 2021	31, 2020	31, 2019
1	2	3	4	5
Received — total	5800	1 777 286	549 501	303 376
including: promissory notes	5801	-		-
pledged property	5802	-	107	107
where: items of fixed assets	58021	-	107	107
securities and other financial investments	58022	-	-	-
other	58023	-	-	-
other received	5803	1 777 286	549 394	303 269
Issued under own obligations– total	5810	-	-	-
including: promissory notes	5811		-	-
pledged property	5812	-	-	-
where: items of fixed asseets	58121			-
securities and other financial investments	58122	-	-	-
other	58123	-	-	-
other issued	5813	-	-	-

^{(1) -} reporting date of the reporting period is indicated

5.9. Government assistance

ANNUAL REPORT — 2021

			2020				2019		
Line item	ne co	At the start of the year	Received during the year	Returned during the vear	At the end of the year	At the start of the year	Received during the year	Returned during the vear	At the end of the year
Public funds received - total	0069	-	6 494	(6 494)	-	-	4 084	(4 084)	
inluding:									
on current expenses	5901		1 291	(1 291)			1 201	(1 201)	
compensations for Chernobyl victims	5902	-				-	,	-	
for task performance on mobilization training	5903	-	-	•		•	-		1
for liquidation of interterritorial cross-subsidization	5904	•	ı	,		•	1		ı
for investments in non-current assets	2069	-				-	,	-	
oher purporses	9069	-	5 203	(5 203)	-	-	2 883	(2 883)	
where:									
funding for preventive measures to reduce occupational injuries and occupational diseases	5911	-	•	•	-		•	1	•
funding for thorough medical check-ups for employees engaged in work with harmful and (or) occupational hazards factors	5912								

(1) - reporting period is indica (2) - prior-year period is indica

352 353

^{(2) -} prior-year period is indicated

^{(3) -} year, prior to preceding year is indicated

ROSSETI KUBAN, PJSC 1 2 3 4 5 6 7 **Appendices**

5.10. Government assistance, which did not meet the conditions under which it was granted.*

Indicator					
		For 2021(1)	21(1)	3a 20	3a 2020 (2)
Line item	Line code	refundable	has actually been returned	refundable	has actually been retumed
1	2	3	4	5	9
budgetary funds received, which did not meet the conditions under which it was granted	7910				
included					
on current expenses	7911				
compensations for Chernobyl victims	7912				
for task performance on mobilization training	7913				
for liquidation of interterritorial cross-subsidization	7914				
other purporses	7915				
including:					
funding for preventive measures to reduce occupational injuries and occupational diseases	7921				
funding for thorough medical check-ups for employees engaged in work with harmful and (or) occupational hazards factors	7922				

354 355 ANNUAL REPORT — 2021

5.11. Other revenues and expenses

Indication		For 2021	For 2020
Line item	_ine code	F01 2021	FOI 2020
1	2		
Other revenues total	8000	1 413 802	1 563 197
including:			
From sale of fixed assets, except apartments	8001	1 959	115
From sale of apartments	8002	-	-
From sale of inventories	8003	13 781	11 039
From sale of currency	8004	-	-
From sale of intangible assets	8005	-	-
From sale of securities	8006	-	-
From sale of other assets	8007	-	-
From joint arrangements	8008	-	-
Profit for 2020 recognized in the reporting period	8009	107 757	-
Profit for 2019 recognized in the reporting period	8010	14 260	36 856
Profit for 2018 recognized in the reporting period	8011	5 043	10 380
Profit up to January 1, 2018 recognized in the reporting period	8012	215 988	64 996
Penalties, fines and forfeits recognized or for which the judgments (arbitration awards) for their recovery have been obtained	8013	323 976	518 967
Accounts payable for which the statute of limitations has expired (more than three years)	8014	32 304	25 296
Exchange differences	8015		-
Assets in surplus on the results of the inventory count	8016	4 540	55
Donated assets except fixed assets and intangible assets	8017	7 711	3 881
Revenue from donated fixed assets identified in accordance with established order	8018	25 822	22 503
Value of tangible assets remaining after the assets that are not subject to recovery and further use have been written off	8019	3 934	3 791
Revaluation of financial investments according to the current market value	8020	-	-
Revenue from decrease (write-off) of provision for doubtful debts	8021	82 265	232 555
Revenue from decrease (write-off) of reserve for estimated liabilities	8022	59 716	64 391
Revenue from decrease (write-off) of provision for depreciation of inventories	8023	3 863	6 008
Revenues under assignment of claim agreements	8024	_	_
Revenues from determination of freelance electric power consumption	8025	68 476	70 376
Insurance settlements receivable	8026	160 699	230 611
Revenues related to the Interest in the Charter Capital of other organizations	8027	100 009	200 011
Restoring accounts receivable previously written off	8028	88	24
Discount on promissory notes	8029	_	
Compensations for difference in tariffs (budgetary funding)	8030		
Revenue from decrease (write-off) of provision for impairment of financial investments	8031	8 261	100
Increase in value of items of fixed assets	8032	-	-
Revenue from increase in value of previously cut-price items of fixed assets	8033	_	
Revenue from payment of promissory notes	8034	-	-
Other	8035	273 359	261 253

 ^{(1) -} reporting date is indicated
 (2) - prior-year period is indicated
 * - To be included in the accounting records where data is available

Indication		For 2021	For 2020
Line item	_ine code	FOT 2021	FOF 2020
1	2		
Other revenues total	8100	(4 825 874)	(3 777 891)
including:			
From sale of fixed assets, except apartments	8101	(1 849)	
From sale of apartments	8102	` -	
From sale of inventories	8103	(11 305)	(8 825)
From sale of currency	8104		
From sale of intangible assets	8105		
From sale of securities	8106		
From sale of other assets	8107		
Other taxes	8108		
Expenses for bank services	8109	(580)	(406)
Expenses for maintenance of financial investments	8110	-	(122)
Provision for doubtful debts	8111	(608 897)	(533 810)
Provision for impairment of financial investments	8112	(000 001)	(7 571)
Provision for impairment of tangible assets	8113	(876)	(2 309)
Provision for discontinued operations	8114	(0.0)	(2 000)
Reserve for estimated liabilities	8115	(273 716)	(55 696)
Retirement of assets without revenue	8116	(16 900)	(00 000)
VAT on donated property	8117	(.0000)	
Loss for 2020 recognized in the reporting period	8118	(504 701)	
Loss for 2019 recognized in the reporting period	8119	(565 434)	(428 141)
Loss for 2018 recognized in the reporting period	8120	(209 550)	(110 767)
Loss up to January 1, 2018 recognized in the reporting period	8121	(198 966)	(260 279)
Penalties, fines and forfeits recognized or for which the judgments (arbitration	0121	(130 300)	(200 213)
awards) for their recovery have been obtained	8122	(30 456)	(61 394)
State fees under the economic contracts	8123	(12 606)	(13 247)
Revaluation of financial investments according to the current market value	8124	(12 888)	(10 2 11)
•	8125		
Discount on promissory notes			
Expenses under assignment of claim agreements	8126	(00.005)	/7.000
Non-refundable VAT	8127	(22 305)	(7 689)
Expenses for discovered non-contractual electricity consumption	8128	-	
Contributions to associations and funds	8129	(3 207)	(3 649)
Accounts receivable for which the statute of limitations has expired (more than three years)	8130	(271)	(395)
Exchange differences	8131		
Court costs	8132	(2.450)	(1 289)
Theft, shortages	8133	(3 450)	,
• •		(167)	(268)
Expenses for execution proceedings	8134 8135	1	•
Payment of the cost of employees' apartments	0135	1	•
Other financial aid and other cash payments to employees	8136	(337 595)	(291 347)
Financial aid to retired employees (including lump-sum payments, compensations for community charges)	8137	(9 174)	(9 826)
Expenses for sporting events	8138	(3 296)	(880)
Expenses for social activities	8139	(11 958)	(8 633)
•		(11 950)	(0 033)
Charitable expenditures Value of redeemable promissory notes	8140		<u> </u>
	8141	-	•
Residual value of written-off fixed assets	8143	-	•
Reduction in prices of items of fixed assets	8144		
Other	8145	(1 998 615)	(1 971 470)

5.13. Information on reportable segments

Line item	Line code	Period	Electric power transmission	Technological connection	Reportable segment name	Reportable segment name	Reportable segment name	Other segments	Total
1	2	3		5	9	П	8	6	10
Davanie from atternal hiivare	8310	2021	54 526 276	2 347 653	-	-	-	795 815	57 669 744
	8311	2020	48 101 880	731 309	•	•	-	536 391	49 369 580
olocutod country coloco	8320	2021	•	-	•	•	•	•	•
Caldy leveling Detweel segillers	8321	2020	•	•			•	•	ı
Total Description of sommont	8300	2021	54 526 276	2 347 653		•	•	795 815	57 669 744
Total Nevellue of segment	8400	2020	48 101 880	731 309	•			536 391	49 369 580
including									•
a cissimonest most of a constant	8301	2021	54 526 276	•	-	-	-	•	54 526 276
Severade II OII II delistilissiori	8401	2020	48 101 880	•	-	-	-	-	48 101 880
Description to characteristics	8302	2021	•	2 347 653	•	-	-	-	2 347 653
Neveride II officer in Jorgical cominection	8402	2020	•	731 309	-	-	-	-	731 309
other reverse	8303	2021	•	-	-	-	-	795 815	795 815
	8403	2020	•	-	•	-	-	536 391	536 391
aldeviacer teoretal	8303	2021	•		•	-	-	28 305	28 305
incless receivable	8403	2020	•	-	•	-	-	28 872	28 872
Interest payable	8304	2021	1 552 608	-	•	-	-	-	1 552 608
	8404	2020	1 593 371		-	-	-	•	1 593 371
Toy Evange	8305	2021	523 092	457 767	•		•	6 061	986 920
IIICOIIIE TAX EXPENSES	8405	2020	204	116 154	•	-	-	634	116 992
Gaine//loccoe)of cogment	8306	2021	1 076 192	972 195	•		•	(336 553)	1 711 834
	8406	2020	(1 372 012)	(128 676)	•		•	(290)	(1 501 278)
Accete of companie	8307	2021	76 995 336	1 371 236	•	-	•	1 187 499	79 554 071
	8407	2020	74 885 901	1 098 993	•	•	•	1 395 350	77 380 244
special district assets	8308	2021	66 060 311	1 213 283	•			739 947	68 013 541
	8408	2020	63 590 343	990 606	•	-	-	715 531	65 296 480
l iabilities of seaments	8309	2021	73 485 271	4 682 270	•	-	•	1 386 530	79 554 071
	8409	2020	71 151 660	5 092 056	•	•	•	1 136 528	77 380 244
Amortization of fixed assets and	8390	2021	4 532 749	69 806	•	•	•	51 191	4 653 746
intangible assets	8490	2020	4 453 469	68 585		•	•	50 296	4 572 350



PUBLIC JOINT STOCK COMPANY ROSSETI KUBAN (PJSC ROSSETI KUBAN)

NOTES TO THE ACCOUNTING (FINANCIAL) STATEMENTS FOR 2021

Krasnodar 2022

PJSC Rosseti Kuban

CONTENTS

1.	BACKGROUND INFORMAION			
2.	FUN	DAMENTAL PRINCIPLES OF ACCOUNTING POLICIES	9	
	2.1.	Assets and liabilities in foreign currencies	9	
	2.2.	Expenses for research, development and technological works (R&D)	9	
	2.3.	Intangible assets	9	
	2.4.	Fixed assets and construction in progress	9	
		Inventories	11	
		Deferred expenses	12	
		Financial investments	12	
		Borrowings and loans	12	
		Estimated liabilities	13	
	_	Deferred taxes	13	
		Revenue and other income	13	
	2.12.	Cost of goods sold, products, works, services, selling costs,		
		administrative expenses and other expenses	14	
		Government assistance	14	
		Associates and affiliates	15	
		Information on segments	15	
	2.16.	Cash flow information	15	
3.	CHA	NGES IN ACCOUNTING POLICIES IN 2021	15	
4.	CHA	NGES IN ACCOUTING POLICIES IN 2022	15	
5.	INFO	DRMATION DISCLOSURE ON SPECIFIC INDICATIONS OF		
	ACC	OUNTING STATEMENTS FOR 2021	16	
	5.1.	Fixed assets	16	
		5.1.1. Capital investments in progress	16	
		5.1.2. Fixed assets received for lease	17	
	5.2.	Other non-current assets and current assets	17	
	5.3.	Financial investments	17	
	5.4.	Government assistance	18	
	5.5.	Equity and reserves	18	
	5.6.	Accounts receivable	18	
	5.7.	Accounts payable, loans and borrowings	20	
		5.7.1. Securing obligations	22	
		5.7.2. Information on opportunities of the company to raise addition	nal	
		cash as of reporting date	22	
	5.8.	Information on risks of business activity	23	
	5.9.	Deferred taxes	36	

1 2 3 4 5 6 7

1. BACKGROUND INFORMATION

PJSC Rosseti Kuban (hereinafter referred to as the "Company) is the largest electric grid company in the territory of Krasnodar Region and the Republic of Adygeya that transmits and distributes electricity to the distribution grid with a voltage of 110 kV and lower located in populated areas, village settlements, separate cities and neighborhood centre of Krasnodar Region and the Republic of Adygeya, including Sochi.

Full name: Public Joint Stock Company Rosseti Kuban.

Short name: PJSC Rosseti Kuban.

Registered on February 10, 1993.

Entered in the Single State Register of Legal Entities by Inspection of the Federal Tax Service of Russia No. 3 in Krasnodar under No. 1022301427268 of September 17, 2002. Certificate 23 No. 001806938.

TIN (KPP): 2309001660 (997650001).

Legal form / form of property PJSC Rosseti Kuban – Public Joint Stock Company (Code OKOPF 47) / private ownership (Code OKFS 16).

Registered office (legal address) PJSC Rosseti Kuban – 350033, the Russian Federation, Krasnodar, 2A Stavropolskaya Street.

The core activities of the Company are:

- providing services for distribution and transmission of energy that is transferred out of the electrical system;
- services for technological connection of consumers to electric networks.

Table 1 – Permits (licences) for certain types of work

Branch of activities	Issuing authority	Details	Validity period
1	2	3	4
For extraction licence (fresh groundwater mining for household	Ministry of Natural Resources of Krasnodar	КРД No. 80383 ВЭ	From November 30, 2015 to July 20,2034
drinking process water supply in Krasnodar)	Region		2012 to ruly 20,2031
For extraction licence (fresh groundwater mining for household drinking process water supply Tverskaya village of Apsheronsk district of Krasnodar Region)	Ministry of Natural Resources of Krasnodar Region	КРД No. 80380ВЭ	From October 26, 2015 to January 1, 2035
Execution of works related to the usage of information classified as state secret	Federal Security Service of the Russian Federation (FSB) in Krasnodar Region	ΓΤ 0084635, registration number 2050	From August 31, 2020 - July 13, 2023
Transportation by buses of other persons of licensee for own requirements	Federal Transportation Insp ection Service (Rostra nsnadzor) of The Ministry of Transport o f the Russian Federation	AH-23-000047	From April 8, 2019 – unlimited

Accounting Statements of PJSC Rosseti Kuban contain operational performance of all branch offices, representative offices and other business units, as follows:

Table 2 – Branches of PJSC Rosseti Kuban

№	Name	Registered office
1.	Krasnodar Electrical Networks	350000, Krasnodar, 131 Pashkovskaya Str.
2.	Sochi Electrical Networks	354000, Sochi, 42 Konstitutsii USSR Str.
3.	Armavir Electrical Networks	352900, Armavir, 54 Vorovskogo Str.
4.	Adygeya Electrical Networks	385000, Maykop, 358 Shovgenova Str.
5.	Timashevsk Electrical Networks	352700, Timashevsk, 176 Lenina Str.
6.	Tikhoretsk Electrical Networks	352122, Tikhoretsk, 62 Dzerzhinskogo Str.
7.	Leningrad Electrical Networks	353745, Leningradskaya village, 6 Divizii 302 Str.
8.	Slavyansk Electrical Networks	353560, Slavyansk-na-Kubani, 49 Stroitelei Str.
9.	South-West Electrical Networks	353902, Novorossiysk, 1 Vostochnyy Mol
10.	Labinsk Electrical Networks	352503, Labinsk, 334 Mira Str.
11.	Ust-Labinsk Electrical Networks	352232, Ust-Labinsk, 4 Krasnodarskaya Str.

The average annual number of employees in PJSC Rosseti Kuban for the reporting period amounted to 8, 876, in 2020 amounted to 8,959, prior to preceding 2019 amounted to 8,644.

Company's auditor:

Full name: Limited Liability Company Ernst & Young

Legal address: 115035, Moscow, 77 Sadovnicheskaya

naberezhnaya, building 1

Current address: 115035, Moscow, 77 Sadovnicheskaya

naberezhnaya, building 1

TIN: 7709383532 PSRN: 1027739707203

Phone/fax: 8 (495) 755-97-00/8; (495) 755-97-01

Management Board of the Company is the General Meeting of Shareholders, the Board of Directors of the Company, Management Board (Collegial Executive Body of the Company), General Director (Chief Executive Officer of the Company).

Chief Executive Officer of the Company: Ebzeev Boris Borisovich.
Chief Accountant of the Company: Loskutova Lyudmila Vladimirovna.

Table 3 – Members of the Board of Directors of the Company (as of December 31, 2021):

No.	Full name	Principal place of employment and official capacity	Position on the Board of Directors
			of
			Rosseti Kuban
1.	Krainskiy Daniil	Deputy General Director for Legal	Chairman of the
	Vladimirovich	Support of PJSC Rosseti	Board of Directors
2.	Gladkovskiy	Deputy Chief Engineer of PJSC	Member of the Board
	Grigoriy Konstantinovich	Rosseti	of Directors
3.	Goncharov Yuriy	Head Adviser of the General Director	Member of the Board
	Vladimirovich	of PJSC Rosseti	of Directors
4.	Kazakov		Member of the Board
	Aleksandr	_	of Directors
	Ivanovich		
5.	Kaloeva Madina	Director for Corporate Management	Member of the Board
	Valerevna	 Head of Corporate Governance 	of Directors
	Valetevila	Department of PJSC FGC UES	
6.	Kravchenko Konstantin	Temporarily Acting Deputy General	Member of the Board
	Yurevich	Director for Digital Transformation	of Directors
	1 dievicii	of PJSC Rosseti	
7.	Medvedev Mikhail	Adviser to the Director-General of	Member of the Board
	Vladimirovich	JSC "Avangard"	of Directors
8.		Deputy Director General for	Member of the Board
	Molskiy Aleksey	Investments, Capital Construction	of Directors
	Valerevich	and Implementation of Services of	
		PJSC Rosseti	
9.	Polinov Aleksey	Principal Counsellor of the General	Member of the Board
	Aleksandrovich	Director of PJSC Rosseti	of Directors
10.		Chairman of the Management Board,	Member of the Board
		General Director of PJSC	of Directors
		Rosseti South,	
	Ebzeev Boris Borisovich	Chairman of the Management Board,	
		Chief Executive Officer of PJSC	
		Rosseti Kuban	
		(holding more than one office)	
11.	Yavorskiy Viktor	Member of the Presidium of the	Member of the Board
	Korneevich	Board of "OPORA RUSSIA"	of Directors

Table 4 – Composition of Management Board of the Company (as of December 31, 2021):

No	Full name	Principal place of employment and official capacity	Status in the Management of PJSC Rosseti Kuban
1.	Ebzeev Boris Borisovich	Chairman of the Management Board, General Director of PJSC Rosseti South, Chairman of the Management Board, Chief Executive Officer of PJSC Rosseti Kuban (holding more than one office)	Chairman of the Management Board
2.	Armaganyan Edgar Garrievich	First Deputy Chief Executive Officer— Director of Sochi Electrical Networks Branch of PJSC Rosseti Kuban	Deputy Chairman of the Management Board
3.	Dzhabrailova Yulianna Khasanovna	Deputy Chief Executive Officer- Chief of the Apparatus of PJSC Rosseti South, Chief of the Apparatus of PJSC Rosseti Kuban (holding more than one office)	Member of the Management Board
4.	Iordanidi Kirill Aleksandrovich	Deputy Chief Executive Officer for Economics and Finance of PJSC Rosseti South, Deputy Chief Executive Officer for Economics and Finance of PJSC Rosseti Kuban (holding more than one office)	Member of the Management Board
5.	Korzhanevskiy Viktor Anatolevich	Deputy Chief Executive Officer for Investment Operations of PJSC Rosseti Kuban	Member of the Management Board
6.	Loskutova Lyudmila Vladimirovna	Chief Accountant - Head of the Accounting and Tax Accounting Department of PJSC Rosseti Kuban	Member of the Management Board
7.	Mishanin Aleksey Aleksandrovich	Deputy Chief Executive Officer for Technical Issues – Chief Engineer of PJSC Rosseti Kuban	Member of the Management Board
8.	Nishchuk Oleg Fedorovich	Deputy Chief Executive Officer of Implementation Services of PJSC Rosseti Kuban	Member of the Management Board

The Auditing Committee of the Company is the supervisory authority for financial and operational activities of the Company.

Table 5 – Composition of the Company's Audit Committee (as of December 31, 2021):

No	Full name	Principal place of employment and official capacity	Status in the Audit Committee
1.	Variations Creations	Chairman of the Committee - Internal	Chairman of the
	Kovaleva Svetlana Nikolaevna	Audit Director - Head of Internal	Audit Committee
	Nikolaevila	Audit Department pf PJSC Rosseti	
2.		Chief Expert of Operational Audit N	
	Rogachev Kirill	Department of Internal Audit	Committee
	Evgenevich	Department of PJSC Rosseti	
3.		Secretary of the Committee -	Member of the Audit
		Deputy Head of Internal Audit	Committee
	Trishina Svetlana	Department - Head of Corporate Audit	
	Mikhailovna	and Control of Subsidiary Companies	
		Office of Internal Audit Department of	
		PJSC Rosseti	
4.	Pyatakova Olga	Chief Expert of Operational Audit	Member of the Audit
	Gennadevna	Department of Internal Audit	Committee
	Geillauevila	Department of PJSC Rosseti	
5.	Tsarkov Viktor	First Deputy Head of Internal Audit	Member of the Audit
	Vladimirovich	Department of PJSC Rosseti	Committee

Table 6 – The Main Subsidiaries and Affiliates

ANNUAL REPORT — 2021

Name of the subsidiary	Participat ory interest (%)	Registered office	Line of business
1	2	3	4
Joint-Stock Company Energetik Holiday Facility	100	353490, Krasnodar Region, Gelendzhik, Divnomorskoye village, 4 Pionerskaya Str.	Organization of recreation and recovery of children and adults, primarily employees of PJSC Kubanenergo and their families; organization and conduct of seminars and conferences
Joint-Stock Company Kuban Energoservis	100	350080, Krasnodar Region, Krasnodar, 47 Novorossiyskaya Str.	Design, installation and adjustment of power, gas and process equipment metering units, hot and cold water supply

2. FUNDAMENTAL PRINCIPLES OF ACCOUNTING POLICIES

PJSC Rosseti Kuban keeps accounting records in accordance with the requirements for Russian Accounting Standards and Federal Law of December 6, 2011 No. 402-FZ "On Accounting" and also in accordance with Corporate Standard of PJSC Rosseti "Uniform Corporate Accounting Principles for accounting purposes".

Data from Accounting Statements are presented in thousands Russian Rubles (if not otherwise mentioned).

2.1. Assets and liabilities in foreign currencies

The Company does not have assets and liabilities denominated in foreign currency at the beginning and the end of the reporting period.

2.2. Expenses for research, development and technological works (R&D)

Accounting of expenses for research, development and technological works is incurred in accordance with Accounting Regulation 17/02, approved by Order of the Ministry of Finance of the Russian Federation No. 115n of November 19, 2002 and subsequent changes. Writing off the expenses for each facility of R&D is made using the straight-line method.

2.3. Intangible assets

Accounting for intangible assets is kept by the Company in accordance with the Accounting Regulation 14/2007 "Intangible asset accounting", approved by Order of the Ministry of Finance of the Russian Federation No. 153n of December 27, 2007.

Straight-line method is used for the amortization of the cost of the intangible assets with definite useful lives.

2.4. Fixed assets and construction in progress

Accounting for fixed assets is kept by the Company in accordance with the Accounting Regulation 6/01 "Accounting for fixed assets", approved by Order of the Ministry of Finance of the Russian Federation No. 26H of March 30, 2001 and Accounting Guidelines on fixed assets, approved by Order of the Ministry of Finance of the Russian Federation No. 91n of October 13, 2003.

Accounting for construction in progress is kept by the Company in accordance with the Regulation of Accounting and Reporting in the Russian Federation, approved by Order of the Ministry of Finance of the Russian Federation No. 34H of July 29, 1998 and in accordance with the Accounting Regulation of long-term investments (letter of the Russian Ministry of Finance No. 160 of December 30, 1993), if not at variance with subsequent regulatory legal acts on accounting.

Items of fixed assets are accepted for recording at original cost, determined according to the method of receipt-purchase for a fee, implementation by own efforts, construction, receiving without compensation and so on.

Costs on borrowings and loans related to investment asset formation (items of fixed assets, asset groups and other similar assets demanding much time and purchasing costs and (or) construction) are included in the cost of the depreciable asset.

Amortization of the items of fixed assets is calculated using the straight-line method on the basis of their useful lives.

Useful life is regulated by the Committee of the Company on receipt of fixed assets in accordance with the final report of the technical employees taking into consideration the information specified in technical documentation of the construction site.

Item of fixed assets	Useful life, years
Material-working machine	ery and equipment
Power transformer	30
Shunt reactor	30
Current limiting reactor	30
Cell of gas-insulated switchgear	30
Cell of the complete distribution device	25
Current transformer (CT)	30
Voltage transformer (VT)	30
Switch	30
Disconnector, isolating switch and short-circuiting	
device	30
Constructions and transfer mechan	nisms (transmission lines)
Overhead transmission lines (OTL)	35
Cable transmission lines	30
Overhead and cable transmission lines	30

Fully amortizing (depreciated) fixed assets are not measured at amortized cost. The result due to retirement, write-off and donation of fixed asset is reflected in the Statement of financial results and as a part of other revenues and expenses.

1 2 3 4 5 6 7

Accounting for the property acquired under leasing is carried out in accordance with the Federal Law No. 164-FZ of October 29, 1998 "On financial lease (leasing)".

2.5. Inventories

Inventory accounting is kept by the Company in accordance with the Federal Accounting Standards 5/2019 "*Inventories*", approved by Order of the Ministry of Finance of the Russian Federation No. 180n of November 15, 2019.

Inventories are those assets which are consumed or sold during the operating cycle of the company or used for a period of not more than 12 months.

Inventories are regognized in the accounting while simultaneously complying with the following conditions:

- costs incurred due to the acquisition or creation of inventories will ensure that future economic benefits of the organization will be produced;
- the amount of costs incurred due to the acquisition or creation of inventories, or the equivalent, has been determined.

Inventories include:

- raw materials, fuel, spare parts, complementary parts intended for use during work performance, rendering services;
- tools, inventories, special clothes, dedicated tooling, package and other similar objects used in the performance of work, provision of services, except for these objects are considered as fixed assets for accounting purposes.

The average estimate of the actual cost of inventories issued or written off for other purposes is made by determining the actual cost of inventories at the time of issue (rolling valuation).

The Company creates the reserves for impairment of inventories in relation to all Company's inventories for which there are signs of obsolescence of reserves, loss of their initial qualities, and their market value reduction.

2.6. Deferred expenses

The principled approach established in the Company is to recognize incurred expense in the balance sheet and accounting as a part of deferred expense and its equating to the asset. This approach is based on the fact that the future economic benefits (temporary benefits) related to the asset and appraisal of the asset value is probable.

The Company has established that the balance of deferred expenses is recorded in the lines "Other non-current assets" and "Other current assets".

For this purpose the distribution between section I and section II of the balance sheet occurs on the basis of repayment period of the relevant expenses, i.e. the expenses where the repayment period is more than 12 months are to be recorded in the section I of the balance sheet and the other expenses are to be recorded in the section II.

2.7. Financial investments

Accounting for financial investments is kept by the Company in accordance with the Accounting Regulation 19/02 "Accounting for financial investments", approved by Order of the Ministry of Finance of the Russian Federation No. 126n of December 10, 2002.

Contributions to charter capitals of other organizations are recognized by the financial investments of the organization and recorded in accounting in the amount of actual expenses of the investor, i.e. according to the cost of assets entered against contribution in which the assets were recorded on the balance sheet.

Financial investments in which the current market value is not determined are subject to reflection in accounting and accounting statements at original cost as of reporting date (Clause 21, Accounting Regulation 19/02).

Financial investments in which the current market value is determined are subject to reflection in the accounting statements at the current market value at the end of the reporting period by means of adjustment of evaluation of investments for the previous reporting date (Clause 20, Accounting Regulation 19/02).

Debt securities are reflected at historical cost. Difference between nominal value of acquisition and nominal value of the securities is to be included in other revenues and expenses.

2.8. Borrowings and loans

Accounting for borrowings and loans is kept by the Company in accordance with the Accounting Regulation 15/2008 "Accounting for borrowings and loans", approved by Order of the Ministry of Finance of the Russian Federation No. 107n of October 6, 2008.

2.9. Estimated liabilities

Accounting for estimated liabilities is kept by the Company in accordance with the Accounting Regulation 8/2010 "Estimated liabilities, contingent liabilities and contingent assets", approved by Order of the Ministry of Finance of the Russian Federation No. 167n of December 13, 2010.

1 2 3 4 5 6 7

2.10. Deferred taxes

Accounting for deferred taxes is kept by the Company in accordance with the Accounting Regulation 18/02 "Accounting for corporate income tax", approved by Order of the Ministry of Finance of the Russian Federation No. 114n of November 19, 2002.

The amounts of deferred tax asset and liability are to be reflected in expanded form on the balance sheet during the preparation of the accounting statements.

2.11. Revenue and other income

Accounting for revenue and other income is kept by the Company in accordance with the Accounting Regulation 9/99 "Organization's income", approved by Order of the Ministry of Finance of the Russian Federation No. 32n of May 6, 1999.

Revenue is recognized in accounting of the Company, provided that the following conditions are met:

- 1) The organization has the right to receive revenue under the specific contract or it should be confirmed by other appropriate means;
- 2) The amount of revenue is to be defined;
- 3) There is confidence that there will be increase in economic benefits of the organization as a result of the concrete operation. There is confidence that there will be increase in economic benefits of the organization as a result of the concrete operation when the organization receives an asset in payment or there is no uncertainty about receipt of an asset;
- 4) If the ownership (possession, use and control) of production (goods) was transferred from the organization to the buyer or the work was accepted by the client (the service was provided);
- 5) Expenses that were incurred or will be incurred due to this operation may be identified.

Receipts related to the equity interest in other organizations; receipts from sale of fixed assets and other assets; fines, penalties and forfeitures for the breach of contract terms and conditions; receiving of assets without compensation; profit for past years; amounts of accounts payable for which the statute of limitations has expired; exchange differences and other income are the other income of the Company in accordance with the Clause 7, Accounting Regulation 9/99.

Other revenues are recorded in the statement of financial results less the expenses related to these revenues, in case that:

- corresponding rules of accounting require and do not prohibit such recognition of revenues;
- revenues and expenses related to them, as a result of one and the same or similar business activity (such as assignment for temporary use (temporary possession and use) of own assets) are not essential for financial characteristics of the Company.

2.12. Cost of goods sold, production, works, services, selling costs, administrative expenses and other expenses

Accounting for expenses is kept by the Company in accordance with the Accounting Regulation 10/99 "Organization's expenses", approved by Order of the Ministry of Finance of the Russian Federation No. 33n of May 6, 1999. General business expenses are fully recognized in the cost of goods sold and services in the reporting period and distribution by types of activities is carried out in proportion to the revenue.

Administrative expenses are recorded in the account 26 "General business expenses" showing individual cost centers and nomenclature. Administrative expenses are recorded in the statement of financial results in the line "Administrative expenses".

2.13. Government assistance

Accounting for funds received under government assistance is kept by the Company in accordance with the Accounting Regulation 13/2000 "Accounting for government assistance", approved by Order of the Ministry of Finance of the Russian Federation No. 92n of December 16, 2000.

2.14. Associates and affiliates

Information on associates and affiliates is disclosed by the Company in accordance with the Accounting Regulation 11/2008 "Information on Associates and Affiliates" approved by Order of the Ministry of Finance of the Russian Federation No. 48n of April 29, 2008.

1 2 3 4 5 6 7

2.15. Information on segments

Information on segments is disclosed by the Company in accordance with the Accounting Regulation 12/2010 "*Information on segments*", approved by Order of the Ministry of Finance of the Russian Federation No. 143n of November 8, 2010.

2.16. Cash flow information

Cash flow information is disclosed by the Company in accordance with the Accounting Regulation 23/2011 "Statement of cash flows", approved by Order of the Ministry of Finance of the Russian Federation No. 11n of February 2, 2011.

3. CHANGES IN ACCOUNTING POLICIES IN 2021

In 2021, some amendments were introduced to the Accounting Policies by the Company due to the entry into force of the new RAS 5/2019 "Inventories" on January 1, 2021, while the Company, in accordance with item 47 of this standard, chose a promising way to apply the change the Accounting Policies. Since the Company has chosen a persperctive way of applying the change in accounting policy, the above-described changes did not affect the comparable data given in the accounting (financial) statements for 2021.

4. CHANGES IN ACCOUNTING POLICIES IN 2022

The accounting policy for 2022 is amended related to the regulatory changes of accounting, that are required for application in 2022:

- FAS 6/2020 "Fixed assets", approved by Order of the Ministry of Finance of the Russian Federation No. 204n of September 17, 2020;
- FAS 26/2020 "Capital investments", approved by Order of the Ministry of Finance of the Russian Federation No. 204n of September 17, 2020;
- FAS 25/2018 "Lease accounting", approved by Order of the Ministry of Finance of the Russian Federation No. 208n of October 16, 2018;
- FAS 27/2021 "Documents and document management system in accounting", approved by Order of the Ministry of Finance of the Russian Federation No. 62n of April 16, 2021.

The Company expects that changes in accounting policy due to changes in these standards will have a significant impact on the financial position of the Company, financial results of its operations and cash flow; the Company has not completed the calculation and assessment of the impact of these standards as of the date of signing of these statements.

5. INFORMATION DISCLOSURE ON SPECIFIC INDICATIONS OF ACCOUNTING STATEMENTS FOR 2021

5.1. Fixed assets

Real estate assets accepted for operation and in use undergoing the state registration are recorded in the account 01.06 "Real estate assets the ownership of which is not registered". As of December 31, 2021 the original value of the real estate assets accepted for operation and in use undergoing the state registration amounted to 3,339,062 thousand rubles.

Fixed assets under the agreements providing for fulfilment of obligations by non-monetary assets were missing for the period from January 1 to December 31, 2021.

Information on fixed asset groups, change in value and usage are specified in Appendices 5.3.1; 5.3.3; 5.3.4

5.1.1. Capital investments in progress

Amount of advances and advance payment of services related to the construction and purchase of fixed assets without VAT; raw materials intended to be used for the purpose of creation of fixed assets are recorded on the balance sheet of the Company as capital investments in-progress. As of December 31, 2021 the amount of advances and advance payment of services related to the construction and purchase of fixed assets amounted to 637,506 thousand rubles, VAT from advances and advance payment of services related to the construction and purchase of fixed assets is recorded in the line 1260 "Other current assets" in the amount of 125,914 thousand rubles. As of December 31, 2021 the amount of raw materials intended to be used for the purpose of creation of fixed assets amounted to 1,430,590 thousand rubles.

Total cost on borrowings and loans included in the cost of investment assets (paragraph 3,4 item 17 of RAS 15/2008) is disclosed in Appendix 5.6.8.

1 2 3 4 5 6 7

Information on the presence and flow of construction in progress assets is disclosed in Appendix 5.3.5.

5.1.2. Fixed assets received for lease

There are no fixed assets received for lease in the current reporting period. In the coming period lease payments are not planned.

5.2. Other non-current and current assets

As of December 31, 2021, deferred expenses amounted to 239,377 thousand rubles depending of the date of write-off, fixed as of the date of acceptance for recording. These expenses are recorded on the balance sheet:

- 1) Non-exclusive rights for computer software:
 - Useful life more than 12 months (line 1190) amounted to 120,545 thousand rubles;
 - Useful life during 12 months (line 1260) amounted to 102,041 thousand rubles

Other: 2)

- Useful life more than 12 months (line 1190) amounted to 12,613 thousand
- Useful life during 12 months (line 1260) amounted to 4,178 thousand rubles.

The amount of VAT from advances received amounted to 700,138 thousand rubles is recorded in the line 1260 as a part other current assets.

5.3. Financial investments

The analysis of financial investments of PJSC Rosseti Kuban for the presence of impairment indicators was conducted as of December 31, 2021. As a result of reserve for decrease in financial investments was restored in the amount of 100 thousand rubles and accrued in the amount of 8,261 thousand rubles. Information on the presence and flow of financial investments is disclosed in Appendices 5.4.1 and 5.4.2

5.4. Government assistance

In 2021, the decision was made by the Territorial authorities of Social Insurance Fund of the Russian Federation (SIF RF) concerning the funding for preventive measures to reduce occupational injuries.

374 375

Information is disclosed in Appendix 5.9.

5.5. Equity and reserves

At the beginning of 2021 the charter capital of the Company amounted to 33,465,783 700 rubles and consist of 334,657,837 ordinary shares at par value of 100 (one hundred) rubles per share.

On April 1, 2021, the Bank of Russia made an official registration of this additional issue and securities prospectus of PJSC Rosseti Kuban. State registration number 1-02-00063-A was given to the additional issue of securities.

Additional shares of the Company are placed within one year from the date of state registration of additional issue up to April 1, 2022.

The maximum amount of placement of additional shares of this issue is 69,583,132 at nominal value of 100 (one hundred) rubles per share for a total amount of 6,958,313 thousand rubles.

As of December 31, 2021, 7,167,844 of additional shares is placed and paid.

The placement of additional shares at the end of the reporting year has not been completed, state registration of changes to the Company's Articles of Association has not been made. The amount of authorized capital as of December 31, 2021 has not changed and amounted to 33,465,783,700 rubles.

Preferred shares did not issued by the Company.

Additional capital of the Company is formed as a result of paid-in capital in excess of par.

The company creates the capital reserve intended for loss coverage. These losses are not specifically defined but may occur in economic turnover. The capital reserve is created out of net profits of the Company.

5.6. Accounts receivable

Information on the presence and flow of accounts receivable for the reporting period is disclosed in the Table 5.1. Notes to the balance sheet and statement of financial results are represented in a tabular format. Accounts receivable that is arisen and paid off in the one reporting period is not included in the turnover.

Advances, advance payments paid by the Company in connection with the acquisition, creation of inventories as of December 31, 2021, taking into account the reserve on doubtful debts amounted to 19,303 thousand rubles.

Table 7 – Settlements with the budget

(thousands of RUB

Indication			Accrued for	Paid for	Debt	as of
	December 31, 2020		2021	2021	December 31, 2021	
	Debit	Credit			Debit	Debit
VAT	_	541 998	2 972 497	2 978 406	_	536 089
Property tax	20	162 374	606 301	609 812	533	159 376
Income tax	302 279	ı	1 097 611	1 047 266	251 934	_
Land charge	28 601	1 164	4 307	-22 725	1 277	872
Personal income tax	2	63 439	775 758	779 031	29	60 193
Transport tax	_	2 081	8 580	8 751	-	1 910
Other taxes and dues	_	2	1	-2	-	5
Total taxes	330 902	771 058	5 465 055	5 400 539	253 773	758 445
Tax Penalties	5 600	-	-14 177	-19 776	1	_
Fines	19 452	_	-45 247	-48 747	15 952	_
Total	355 954	771 058	5 405 631	5 332 016	269 726	758 445

The amount of accounts receivable for taxes and dues is decreased for 86,228 thousand rubles in 2021.

There was a considerable decrease in accounts receivable related to the corporate tax in the amount of 50,345 thousand rubles. Accounts receivable for income tax in the amount of 251,934 thousand rubles arose due to the fact that advance payments (paid in 2021) had exceeded the amount of income tax, calculated for year results.

The accounts receivable on land value tax is decreased for 27,324 thousand rubles are mainly relate to the recovery of the excessively recovered sum of land tax from the budget implemented by tax authority in 2021 when the judicial decision in favour of the Company has come into force on December 24, 2020, partially canceled the results of on-site tax inspection regarding the on land value tax for 2011-2012.

The decrease of accounts receivable on fines in the amount of 3,500 thousand roubles, penalties in the amount of 5,599 thousand rubles are mainly relate to the recovery from budget of the excessively recovered tax sanctions on land tax in 2021 in accordance with the judicial decision in favour of the Company that has come into force.

Table 8 – Settlements for insurance contributions

(thousands of RUB)

Indication	Debt	as of	Accrued for	Paid for	Debt	as of
	December 31, 2020		2021	2021	December	31, 2021
	Debit	Credit			Debit	Credit
Insurance contributions -						
total	22 436	135 442	1 772 938	1 734 420	6 183	157 707
including:						
Pension contribution	6	105 235	1 284 996	1 274 990	15	115 250
Compulsory health insurance	_	28 153	307 027	305 812	_	29 368
Social insurance	22 430	2 054	180 915	153 618	6 168	13 089
Penalties – total	-	_	1	1	_	-
Fines – total	94	_	87	121	128	-
Total	22 530	135 442	1 773 026	1 734 542	6 311	157 707

Accounts receivable related to the insurance contributions decreased by 16 219 thousand rubles in 2021. The decrease was mainly driven by decreasing in accounts receivable in respect of contributions to the Social Insurance Fund owing to the recovery of social insurance expenses made by the insurer for the period of 2021 from the Social Insurance Fund.

 $Table \ 9-\textbf{Allocation of taxes, penalties and fines according to the levels of budget \\$

(thousands of RUB)

Indication	Debt	as of	Accrued for	Paid for	Debt	as of
	December	r 31, 2020	2021	2021	December	31, 2021
	Debit	Credit			Debit	Credit
Taxes – total	330 902	771 058	5 465 055	5 400 539	253 773	758 445
Federal budget	79 163	605 439	3 918 988	3 886 764	37 785	596 285
Regional tax, national tax	223 138	164 455	1 541 760	1 536 500	214 711	161 288
Local tax	28 601	1 164	4 307	-22 725	1 277	872
Penalties – total	5 600	_	-14 177	-19 776	1	_
Federal budget	1	_	-1 821	-1 821	1	_
Regional tax, national tax	_	_	-12 356	-12 356	_	_
Local tax	5 599	_	_	-5 599	_	_
Fines – total	19 452	_	-45 247	-48 747	15 952	_
Federal budget	9 688	_	-22 396	-21 095	10 989	_
Regional tax, national tax	3 202	_	-22 862	-21 119	4 945	_
Local tax	6 562	_	11	-6 533	18	_
Total	355 954	771 058	5 405 631	5 332 016	269 726	758 445

Accounts receivable of buyers and clients, other accounts receivable are disclosed in Appendices 5.6.1-5.6.3.

5.7. Accounts payable, loans and borrowings

Information on the presence and flow of accounts payable for the reporting period is disclosed in the Table 5.3. Notes to the balance sheet and statement of financial results are represented in a tabular format. Accounts payable that is arisen and paid off in the one reporting period is not included in the turnover.

The amount of accounts payable for tax payments decreased by 12,613 thousand rubles that was mainly driven by reducing the assessment of VAT and personal income tax.

Accounts payable on value added tax decreased by 5,909 thousand rubles, including due to a decrease in VAT accrual for the 4th quarter of 2021.

ANNUAL REPORT — 2021

In 2021, accounts payable on insurance contributions increased by 22,265 thousand rubles, including pension fund contributions – by 10,015 thousand rubles, contributions to the statutory social insurance fund - by 11,035 thousand rubles. This change is associated with an increase in the taxable base in 2021.

Table 10 – Amounts and repayment periods of borrowings and loans of PJSC Rosseti Kuban as of December 31, 2021

(thousands of RUB)

1 2 3 4 5 6 7

Name of the bank	No. of loan	The amount of	Interest debt	Repayment period
	agreement	the actual debt		
PJSC Rosseti	5736	0	17 898	Less than 1 month
				Amount of principal
				debt – less than 12
				months,
				for percent – less than
PJSC Rosseti	5781	4 200 000	8 063	3 months
LLC FGC – asset				
management *	6-3	600 000	0	Less than 6 months
JSC SMP Bank	No. 08-03-2021/OB	0	5	Less than 1 month
PAO Sberbank	5400/449	0	1 284	Less than 1 month
PAO Sberbank	5400/634	0	3 304	Less than 1 month
PAO Sberbank	5400/635	0	3 239	Less than 1 month
JSC Raiffeisen bank	No. 44895-KRD	0	399	Less than 1 month
Total line 1510	_	4 800 000	34 192	-
PJSC Sberbank	5400/449	777 178	0	Above 1.5 years
PJSC Sberbank	5400/634	2 000 000	0	Above 1.5 years
PJSC Sberbank	5400/635	1 960 593	0	Above 1.5 years
Bank GPB (JSC)	No. 0719-030-0000-K	1 000 000	0,00	Above 2 years
Bank GPB (JSC)	No. 0719-031-0000-K	730 968	0,00	Above 2 years
Bank GPB (JSC)	No. 0719-120-0000-K	648 886	0,00	Above 2 years
Bank GPB (JSC)	No. 0719-048-0000-ΓC	1 356 190	0,00	Above 1.5 years
Bank GPB (JSC)	No. 0719-049-0000-ΓC	1 575 000	0,00	Above 1.5 years
Bank GPB (JSC)	No. 0719-050-0000-ΓC	1 187 500	0,00	Above 1.5 years
PJSC PS Bank				
(Promsvyazbank)	No. 0089-20-3-15	1 900 000	0,00	Above 2 years
JSC Raiffeisen bank	No. 44895-KRD	1 500 000	0,00	Above 1 year
PJSC Rosseti***	5736	1 400 000		Above 3 years
Total line 1410	_	16 036 315	0,00	=

^{*} The legal entity (person) is a member of the same group of persons to which the Company belongs

Interest rates for debt portfolio of the Company have been formed in the range of 7,07% to 10,05% per annum as of December 31, 2021.

According to the results of the analysis of the statements of PJSC Rosseti Kuban for 2021, the Company recorded a violation of financial indicators under a loan agreement No. 5781 as of June 30, 2020 concluded with PJSC Rosseti. Due to the objective reasons for exceeding the indicators established by the loan agreement, as well as in accordance with the letter of PJSC Rosseti, the lender does not have intentions to request the acceleration of loan repayment prior to the scheduled date.

According to the results of the analysis of the statements of PJSC Rosseti Kuban for 2021, the creditor of the Company -PJSC Sberbank - recorded a violation of the condition for maintaining net credit turnover for the 3rd quarter of 2021 under the General Agreements No. 5400/449 as of July 9, 2018, No. 5400/634 and 5400/635 as of November 18, 2019. In accordance with the letter of PJSC Sberbank, the bank confirmed the lack of intention to use the right to request early repayment of debt amounts until the end of the issued tranches (up to July 21, 2023).

Information is disclosed in Appendices 5.6.5-5.6.8.

5.7.1. Securing obligations

As of December 31, 2021, the amount of bank guarantees received to insure the fulfilment of obligations under the contractor agreements/supply and repayment (return of advances) amounted to 1,777,286 thousand rubles on the off-balance sheet item 008 "Fulfilment of obligations and payments received" (Appendix 5.8.)

5.7.2. Information on opportunities of the Company to raise additional cash as of reporting date

Table 11 – Unused credit facilities by the Company

(thousands of RUB)

Creditor bank	Name and date of the contract	Amount of	Termination date
		unutilized limit	of drawdown
PAO Sberbank	No. 5400/380 of September 29, 2017	3 000 000	September 23, 2022
PAO Sberbank	No. 5400/449 of July 9, 2018	1 222 822	July 8, 2023
PAO Sberbank	No.5400/635 of November 18, 2019	39 407	November 16, 2024
PAO Sberbank	No. 5400/695 of September 17, 2020	1 500 000	September 16, 2025
PAO Sberbank	No. 5400/696 of September 17, 2020	2 000 000	September 16, 2025
VTB Bank (PJSC)	No. KC-30750/0007/B-20 of August 20, 2020	1 425 000	July 20, 2025
VTB Bank (PJSC)	No. KC-30750/0008/B-20 of August 20, 2020	1 575 000	July 20, 2025
VTB Bank (PJSC)	No. KC-30750/0009/B-20 of August 20, 2020	1 575 000	July 20, 2025
VTB Bank (PJSC)	No. KC-30750/0013/B-20 of August 31, 2020	1 500 000	July 31, 2025
VTB Bank (PJSC)	No. KC-30750/0010/B-20 of August 31, 2020	1 575 000	July 31, 2025
VTB Bank (PJSC)	No. KC-30750/0014/B-20 of August 31, 2020	1 575 000	July 31, 2025
VTB Bank (PJSC)	No. KC-30750/0012/B-20 of August 31, 2020	1 850 000	July 31, 2025
VTB Bank (PJSC)	No. KC-30750/0011/B-20 of August 31, 2020	2 000 000	July 31, 2025
Bank "RRDB"(JSC)	No. 355ю of November 6, 2018	1 261 000	May 5, 2023
Bank "RRDB"(JSC)	No. 356ю of November 6, 2018	1 261 000	May 5, 2023
Bank "RRDB"(JSC)	No. 357ю of November 6, 2018	1 261 000	May 5, 2023
Bank "RRDB"(JSC)	No. 369ю of December 11, 2019	1 000 000	June 6, 2024
Bank "RRDB"(JSC)	No. 374ю of April 29, 2020	1 000 000	April 29, 2025
Bank "RRDB"(JSC)	No. 375ю of April 29, 2020	1 500 000	April 29, 2025
Bank "RRDB"(JSC)	No. 376ю of April 29, 2020	2 000 000	April 29, 2025

^{***} The Company is entitled to manage more than 50% of total votes, attached to the shares that constitute the charter capital, the interest of this legal entity

Creditor bank	Name and date of the contract	Amount of	Termination date
		unutilized limit	of drawdown
Bank "RRDB"(JSC)	No. 379ю of August 25, 2020	1 575 000	February 25, 2025
Bank "RRDB"(JSC)	No. 397ю of December 29, 2021	1 200 000	December 29, 2028
Bank "RRDB"(JSC)	No. 398ю of December 29, 2021	2 000 000	December 29, 2026
Bank GPB (JSC)	No. 0719-031-0000-K of September 18,	269 033	September 18, 2024
	2019	209 033	
Bank GPB (JSC)	No. 0719-120-0000-K of November 20,	2 351 115	November 15, 2024
	2019	2 331 113	
Bank GPB (JSC)	No. 0720-048-0000-ΓC of September	143 810	September 16, 2025
	30,2020	143 010	
JSC SMP Bank	No.08-22-2020/КЛ of August 14, 2020	1 000 000	August 14, 2025
JSC SMP Bank	No. 08-03-2021/OB of February 1, 2021	500 000	February 1, 2024
AK Bars Bank (PJSC)	No. 6931/4/2021/0102 of February 26, 2021	500 000	February 26, 2024
AK Bars Bank (PJSC)	No. 6931/4/2021/0307 of February 26, 2021	500 000	February 26, 2024
PJSC Credit bank of	№ 0331/21 of July 14, 2021	1 500 000	July 14, 2026
Moscow	•	1 300 000	
JSC Bank of Russia	No. 00.19-5/01/138/21 of September 1,	250 000	September 1, 2023
	2021	230 000	

Available credit limits are opened up by the Company which makes it possible to refund borrowings subject to prompt repayment in 2021. As of December 31, 2021 the total amount of credit limit with termination of drawdown period in 2022-2025 amounted to 41,909,187 thousand rubles, including in the amount of 7,762,229 thousand rubles - in PAO Sberbank, in the amount of 14,058,000 thousand rubles - in Bank "RRDB" (JSC), in the amount of 2,763,958 thousand rubles - in Bank GPB (JSC), in the amount of 13,075,000 thousand rubles - in VTB Bank (PJSC), in the amount of 1,500,000 thousand rubles - in JSC SMP Bank, in the amount of 1,000,000thousand rubles in AK Bars Bank (PJSC), in the amount of 1,500,000 thousand rubles in PJSC Credit bank of Moscow and in the amount of 250,000 thousand rubles - in JSC Bank of Russia.

As at December 31, 2021, free limits in the total amount of 1,300,000 thousand rubles under the loan agreements (concluded with PJSC Rosseti) are opened up.

5.8. Information on risks of business activity

Internal Control Policy and Risk Management Policy are approved by the Board of Directors of the Company (Minutes No. 233/2016 of March 18, 2016) and Risk Management Policy (Minutes of February 24, 2021 No. 420/2021), the main objective of which are to recognize and ensure the fulfilment of prevention measures intended to minimize the risks (control procedures) according to the deadlines, with the purpose of reducing the probability of financial and other losses that have an impact on achieving goals of the Company.

The risk management policy defines the general principles for the creation of the Risk Management (hereinafter referred to as the RM), its goals and objectives, general approaches to the organization, the distribution of responsibilities among the participants of the risk management and the nature of their interaction. The development and functioning of the Risk Management is carried out on the basis of common principles, which are adopted and observed by the governing bodies and employees of the Company at all levels of management:

- 1) operation of the Risk Management is a continuous, constantly operational process that affects all activities of the Company;
- 2) operation of the Risk Management contributes to the goals set out in the strategic and tactical planning documents;
- 3) Risk Management is an integral part of the decision-making process in the Company at all levels of administration. Risk Management contributes to informed decision-making, taking into consideration the analysis of all available information on probability and consequences of decisions and possible alternatives to decisions;
- 4) Risk Management contributes to achievement of the Company's goals, increase of productivity, health and safety support of the Company's employees, safety of the Company's activities, compliance with legal and regulatory requirements, environmental protection, improvement of service quality (client-oriented approach), efficiency of operations, management and reputation;
- 5) Risk Management contributes to the optimal balance between risks and profitability for the Company as a whole taking into consideration the requirements of the legislation, provisions of internal documents and the Articles of Association of the Company, stipulates that when executing operations and deal-making associated with an increased risk of capital loss and investment, a reasonable risk score and compliance of the level of accepted risk with the established level of preferred risk should be taken into account;
- 6) uncertainty is an integral part of decisions made in the Company. Risk Management enables information on sources of uncertainty (risk factors) to be systematized and facilitated;
- 7) Risk Management functioning is based on a systematic approach that allows to ensure timely and qualitative identification, risk assessment and execution of control procedures formalized in internal documents of the Company. Systematic, regular, consistent management of all types of risks is carried out in all key areas of activity, at all levels of management of the Company;

- 8) Risk Management functioning is based solely on qualitative, timely, verified and confirmed information. Risk Management is based on information from sources such as historical data, experience, interested party feedback, observations, analyses, predictive data and expert assessments. However, decisions should take into consideration the limitations and assumptions of data sources or the modelling and risk assessment methods used and the possible subjectivity of the expert opinion on which the risk assessment is based;
- governing bodies and managers of the Company ensure the dissemination of knowledge and skills in the field of risk management in the Company, contribute to the development of a corporate culture of compliance with the principles of risk management and decision-making taking into account the risks. Adequate and timely involvement of interested parties and, in particular, decision makers in the processes of risk management at all levels of management of the Company ensures the appropriate level of development of risk management and its compliance with the requirements of internal and external environment;
- 10) the risk owner is responsible for risk management within the prerogatives assigned his/her. Employees of the Company are responsible for compliance with the procedures, standards and measures for risk management established in the Company;
- 11) Risk Management is based on the principle of efficiency (productivity and costeffectiveness) of risk management processes, namely, the need to achieve the established goals of the Company using the least amount of resources (economy) and (or) achieve the best result of the Company's activities using the established amount of resources (efficiency);
- 12) risk management processes affecting several areas of activity (business processes) or the activities of several structural divisions are based on collective decisions taken jointly on the basis of information available to various structural divisions, taking into consideration the opinions of all interested parties;
- 13) Risk management participants make all possible efforts and use possible resources to achieve the Company's goals, but risk management cannot guarantee full achievement of the Company's goals, as well as risk identification and absolute risk reduction;
- 14) Risk management operates in accordance with the conditions and factors of the external and internal environment;
- 15) risk management is a dynamic and responsive process;

- 16) The Company constantly monitors the operation of the risk management, as a result of which it develops measures aimed at improving and developing the risk management, the culture of compliance with the principles of risk management and decision-making taking into account the risks;
- 17) Risk Management of the Company complies with the principles set forth in the International Standard for Risk Management ISO 31000:2018 "Risk Management Management," COSO concepts "Risk Management of the Organization: Integration with Strategy and Performance" and in methodological recommendations for state-owned companies/companies with public participation in the field of risk managemen.

The Company carries out collection and analysis of information characterizing the external and internal factors that have a negative impact on achieving goals of the Company every three months. The Company has developed and fulfills the measures in order to minimize the consequence of risk realization. These measures are focused on preventing the negative effects. At the same time political and economic factors have an impact on the activity of PJSC Rosseti Kuban. Because of these factors the Company can't guarantee that the measures intended to prevent the probability of negative effects will be able to remedy the situation, because these risk factors are out of the Company's control.

Industry risks

The risk of increased costs for electric power transmission services of other network organizations

Under the conditions of limited tariff growth, the regional regulator accepts significant revenue growth for individual network organizations by reducing (or unchanged) revenue from some network organizations in favor of an increase in other network organizations.

The subjective approach of the regional regulator to the distribution of the network component among network organizations in the regions where it operates, the absence of revision of tariff decisions for individual network organizations during several regulatory periods, the inclusion of the investment component for individual network organizations, or as a result of enforcement of instructions of the Federal Antimonopoly Service of the Russian Federation (FAS Russia) and court decisions may lead to the realization of risk. The issuer assesses the risk as significant with a moderate level of consequences from implementation. To prevent and mitigate the consequences of realization those risks, the Issuer provides supporting materials to the Regulatory Authorities (Regional Energy Commission - Prices and Rates Department of the Krasnodar Region). These materials confirm the level of economically justified expenditures. Therefore, the Issuer maintains its position about necessity of breakthrough growth of expenditures of the Issuer, being the power provider for Krasnodar Region and the Republic of Adygeya.

The risk of an increase in the price of electricity purchased with the purpose of compensation for losses.

1 2 3 4 5 6 7

Free pricing in the wholesale energy market (capacity), where the purchase of electric energy (capacity) is carried out in order to compensate for the technological expenses (losses) for electric power during the electric power transmission through the networks is a factor for the realization of this risk. If the risk is realized, there may be a change in the value of net profit, the total volume of uncontrolled expenses, the debt load, cost value of servicing raised funds. The risk is assessed by the company as "moderate" with an average level of consequences from realization. In order to minimize this risk and mitigate the consequences of its implementation, the shortfall in revenue in excess of the weighted average uncontrolled price of the wholesale electricity and capacity market on actual basis in relation to the accepted in the tariff balance decisions is claimed by the regulator for compensation in the future period of regulation

Risks associated with the political and economic situation in the country and region

Risks associated with adverse weather conditions which may lead to technological disturbances..

The actual value for achieving the reliability indicator of electric power transmission services in indicative terms did not exceed the planned values. The risk is assessed as "moderate" with an average level of consequences from implementation. To identify the causes of major technological disturbances (accidents), accident investigations are organized in accordance with the requirements of the Decree of the Government of the Russian Federation of October 28, 2009 No. 846 "On Approval of the Rules for Investigating the Causes of Accidents in the Electric Power Industry " (as amended). Based on the results of investigations, emergency prevention measures are being developed in order to minimize the consequences of the realization of the risk and henceforth prevent the occurrence of similar cases and cover the above-mentioned factors.

Sudden changes of regional scale (ecological, political, demographic, social) are unlikely, but their emergence will certainly affect the Company's activities. Taking into consideration the sufficient level of development of the transport infrastructure of the region, the risks of termination of transport communication due to inaccessibility and farness are minimal.

According to the Company, the situation in the region will have a favorable effect on the Company's activities and there is no reason to expect that the current changes in the situation in the region will lead to non-fulfillment of the Company's liabilities.

Financial risks

Inflation risk

The current inflation level cannot have a significant effect on the financial status of the Company. According to the data of the Federal State Statistics Service, the rate of the inflation for 2021 in the Russian Federation amounted to 8.4 percent. According to the forecasts of the social and economic development of the Ministry of Economic Development of the Russian Federation for 2022-2024, the inflation forecast for 2022-2023 could rise to 5-6 percent under favourable conditions.

For minimization of financial risks, risks associated with inflation processes and affecting the financial results of activity, the Company is implementing the plan of measures aimed at the effective management of material resources, improving labour efficiency, implementing the company's procurement policy in repair and other operational activities, optimizing costs through the rational utilization of material and human resources. Measures are being taken to analyze financial risks, plan and evaluate the actual profitability of the work, determine profitability indicators indicating the level of profitability of the Company, normative values of financial coefficients characterizing solvency and liquidity, which makes it possible to promptly detect drawbacks in the Company's work and take measures for their elimination. In accordance with Decree of the Government of the Russian Federation of December 29, 2011 No. 1178 "On price formation in sphere of regulated prices (tariffs) in power industry" when regulating electricity tariffs inflation level should be taken into consideration (consumer price index), that was defined in the prognosis of social and economic development of the Russian Federation. Thus, the Company considers these risks as moderate.

The risk of an increase in interest rates on credits and loans.

The Company attracts short-term and long-term borrowings from the Russian financial market. Since Company operates in the Russian Federation, inflation growth in the Russian Federation is one of the factors of overall growth of interest rates. Significant increase in interest rates on loans and borrowings can lead to debt service increase. Nowadays the risk of rising interest rates on loans is estimated as "significant" (On December 17th, the Board of Directors of the Bank of Russia made a decision on increase in the interest rate up to 8.50 percent per annum). To manage this risk, the Company optimizes the debt portfolio structure and reduces its servicing costs. According to the results of 2021, the average debt portfolio rate of the Company amounted to 9.48 percent. Besides, the Company strains after use of loans and borrowings with the fixed interest rate.

The Company's supposed actions in the event of negative effect of interest rates change on one's activity: attraction of longer-term loans to avoid negative effect of interest rates short-term fluctuations and diversify funding sources, negotiation with creditor banks, sending letters on the possibility of reducing interest rates on loans.

Legal risks

The risk of performance of a judicial act (settlement of disputes) on debt collection for power transmission services not in favor of the Company

1 2 3 4 5 6 7

The absence of documents conforming actual fulfillment of obligations on behalf of the Company, services and expenses incurred, including insufficient or poor quality of supporting materials, incoherence of activities of business units may lead to negative financial consequences for the Companyr when pronouncing judicial acts (settlement of disputes) on collection of debts for power transmission services not in favor of the Company, collection of court costs. Risk is assessed as "significant" with an average level of impact from realization

The Company participates in legal proceedings, the results of which may significantly affect the Company's financial and economic activities. The Company continuously monitors litigation practice, which allows this information to be used to achieve positive judicial decisions in its favor.

Impossibility of timely land registration (on high interest objects).

The Company's exposure to the risk of untimely land registration should be considered as "moderate". The risks of untimely land registration are minimal and do not significantly affect electric power transmission activities, however, land registration on a timely basis has a direct impact on the implementation of the investment program, the implementation of which have a direct impact on the reliability of electricity supply. The Company implements cooperation with government authorities of regional/republican/local significance, with rightholders of plots of land, as well as controlling the activities of contract organizations performing works on land registration.

In the event of change and/or presentation of claims, deliberate obstructiveness of registration of proprietary rights by the relevant agencies, incoherence of activities of the Company's employees, the Issuer will take the necessary measures to execute the relevant documentation.

Engaging of employees in corrupt practices

Violation and failure to comply with the requirements of the legislation of the Russian Federation, local regulatory legal acts and regulatory and administrative documents may lead to negative reputational consequences, as well as financial damage to the company. The Company uses best practices in assessing the risk of corruption - the zero tolerance policy of management to corruption and fraud, that is, if such a risk is identified, it is assessed as "critical" with a high level of consequences from implementation. This reflects a high level of corporate culture and the zero tolerance policy of management to corruption and fraud. The implementation of the Corruption Control Plan allows to form a negative attitude towards corruption behavior among the Company's management/employees.

Deliberate illegal acts on behalf of both legal entities and individuals, as well as on behalf of employees of the Company, causing economic damage and threat to the good name

The Company monitors changes in the legislation of the Russian Federation, and cooperation has been established with law enforcement agencies. Preventive maintenance is performed with employees of the Company. The risk is assessed as "moderate".

Occupational risks of the Company

The risk of occupational injuries is measured as critical with high level of consequences from implementation and smoothed by ensuring occupational safety by way of:

- issuing certified, high-quality protective equipment, detergents and disinfectants, serviceable tools, devices;
 - control of their correct use;
- implementing and using technologies ensuring safe performance of works and safe working conditions;
- compliance with the requirements of regulatory legal acts on maintenance, in the field of labor protection, fire, industrial and environmental safety, including in the design, construction, upgrading and retooling;-
- control of execution/implementation of programs containing requirements for labor protection and aimed at prevention of injuries (programs for elimination of places most likely to cause injury, etc.);
- timely providing workplace training on labor protection with quality control of their understanding.

Reputational risk

The risk that the Company incurs losses due to such factors as a reduction in the number of customers (counterparties) because of the formation of negative image of financial stability, the financial position of the issuer, the quality of the work, is considered as minimal. The Company continuously works on maintaining the reliable and uninterruptible power supply to consumers, improving higher quality of service and customer-focused improvement - achieving the goals defined by the Strategy for development of integrated power grid of the Russian Federation. The realization of these goals and objectives largely determines the Company's reputation.

The Company is a natural monopoly, there is an annual increase in the number of electricity consumers. In addition, the Company developed good practice for long-term cooperation with its partners.

Strategy risk

The Company, being a part of the unified integrated distribution power grid of Russia, seeks to achieve the objectives defines at the national level. The Strategy for development of integrated power grid of the Russian Federation was approved by the Decree of the Government of the Russian Federation of April 3, 2013 No.511-p. Since the Company is a subsidiary of PJSC Rosseti, the largest Russian systemically important electric grid company, the Company is a participant in implementation of policies and programmes on activities (business processes) of PJSC Rosseti. The goal of this Strategy is to ensure reliable, high-quality and affordable energy supply to consumers by organizing the most efficient network infrastructure corresponding to the world standards.

To ensure the implementation of the tasks and achievement of the goals defined in the Development Strategy of PJSC Rosseti and and its subsidiaries and affiliates until 2030, as well as the objectives of the integrated power grid at the Federal level, the Long-term Development Program of PJSC Rosseti and its subsidiaries and affiliates (Rosseti Group of Companies) is approved until 2030.

These documents define the main risks that the Company may face in implementing the strategy. The list of these risks includes:

- reduction in yield for electric power transmission;
- failure to adopt regulatory initiatives to improve pricing in the industry;
- implementation of large-scale network infrastructure projects that do not provide the necessary return level on invested capital;
 - cyber-attacks against network infrastructure facilities.

Decisions on the launch of the specific strategy (programme) in the Company's activity is made by the Board of Directors.

The probability of the risk of losses arising from errors (defects) made in management decisions, defining the strategy and activities of the Company, is assessed as low.

Measures to prevent the occurrence of this risk are:

-elaboration of proposals and scenarios to improve the implementation of specific policies and programmes;

-analysis of effectiveness of particular strategy, adoption of managerial solutions by the results of analysis;

-development and implementation of key performance indicators to achieve policies, linking them with bonuses of managers of the Company;

- continuous monitoring by the structural units of the Issuer's the ratio of the cost of implementing a specific strategy to the received profit and submission to the Board of Directors of the Company of the information for decision-making (including, by definition, the quantity and quality of resources).

Operational risks

Risk of reduction of electric power transmission services to consumers connected to regional distribution networks

Volume reduction of electrical energy consumption may be driven by the impact of such external factor as economic crises and the decline in output of goods, the construction by consumers of their own generation, weather anomalies, industrial accidents, man-made disasters, a pandemic and the observance of quarantine regime by both individuals and legal entities.

Internal risk factors include undersupply of energy due to supply interruptions. Potential influence of these factors may influence on reducing the volume of services for transmission of energy, and therefore, changing of revenue of the Company. At present, the risk is assessed as "moderate" with an average level of consequences from realization.

However, as forecasted, the energy system of the Republic of Adygea and the Krasnodar region, developed by the Grid Operator of Unified Energy System (GO UES) as part of the "Scheme and Program for the Development of Unified Energy System of Russia for 2021-2027" the demand on electric power and capacity will increase. The Company participates in the formation of the Scheme and Program for the Development of the Electric Power Industry of the Krasnodar region, on the basis of which the Company's investment program is formed, the purpose of which is to expand the potential market for services and increase the number of connected consumers. The Company monitors and forecasts electric consumption by voltage levels, by which the price (tariff) for electric energy transmission services is differentiated, and by categories of consumers, as well as monitoring physical parameters of electric energy and capacity balance, carrying out work to increase the accuracy and reliability of demand planning for electric energy and capacity. The current and forecast economic situation in the region and in the whole country is also monitored, preparatory work is underway for the proper functioning of energy equipment in the corresponding seasons of the year, maintenance and repair of energy facilities are carried out.

1 2 3 4 5 6 7

Risk of non-fulfillment by counterparties of obligations to pay for power transmission services within the terms established by the agreement/contract and/or or partial implementation

As a result of the risk of non-fulfillment by counterparties of obligations to pay for services, the Company's accounts receivable index is subject to the greatest influence in the Company's reporting due to the inability of counterparties to pay for services of the Company. The risk is due to the insufficient performance of mechanisms for increasing payment discipline in the market for the provision of electricity transmission services, the consumer's lack of incentive to timely payments for electric power transmission services. The economic slowdown in Russia may affect the expense growth for electric power transmission to the distribution grids of the Company that while maintaining the established tariffs, will lead to a reduction in profits. As a result of this, disputed and overdue receivables for power transmission services arise, which leads to a decrease in liquidity and financial stability of the Company. To reduce this risk, the Company carries out work on receivables management aimed at optimizing its level and repayment of debts. The Compay estimates the risk as "moderate" with an average level of consequences from realization.

Risk of changing network configuration and working system

The change in the network working system, the presence of transit cross-flow with intersystem regions, the presence of emergency modes, the consolidation of electrical network property, as a result, the increase in load losses are the main factors in the realization of this risk. The consequences of realization of this risk may be exceeding the established level of power losses set out in the Company's business plan for the current year. The society estimates the risk as "moderate" with a low level of consequences from realization.

In order to prevent the realization of this risk, the Company monitors and predicts electric consumption by voltage levels, by which the price (tariff) for electric energy transmission services is differentiated, and by categories of consumers, as well as monitoring the physical parameters of the balance of power energy and capacity, and conducting work to increase the accuracy and reliability of planning demand for power energy and capacity. In addition, data on loss volumes and prices for electric energy used by guaranteeing suppliers in calculating the cost of loss of electric energy are monitored.

Risk of natural technical failures in the protection systems of information and telecommunication systems of integrated power grid facilities

The reasons for this risk may be the use of outmoded equipment, lack of technical support, the use of equipment after the expiry of the service life of the equipment. The realization of this risk may lead to a decrease in the security of the electric grid complex facilities, temporary simple work in information and telecommunication systems. The society estimates the risk as "moderate" with a low level of consequences from realization.

In order to prevent the realization of this risk, the Company provides technical support for information protection tools, periodically analyzes the working capacity of information security products, provides repair and/or replacement of equipment, and also monitors the provision of protection systems with guaranteed and reserve power supply.

The risk of breakdown and (or) terminating the functioning of facilities of IT infrastructure and telecommunication systems of power grid facilities

The leading sources of risk realization may be unlawful acts of third parties as a result of a computer attack, which may lead to infliction of material damage to the Company, damage to business reputation, as well as disconnection of electricity consumers. The company evaluates risk as "significant" with a high level of consequences if adopted.

Inclusion of security requirements in the technical assignment for the creation of information infrastructure facilities and telecommunication systems of power grid facilities.

Implementation of information security products at information infrastructure facilities in accordance with the technical specifications for their creation.

The Company monitors the actions of the Company's employees through information security systems, monitors and analyzes external events of IT security, applies certified information security products.

Risk of undue influence on the facilities of the power grid facilities and their information and telecommunication systems (terrorist, sabotage, criminal and other), including using information technologies

The attractiveness of the targets for terrorist groups (the facility, during the failure of which the restriction of power supply to large electricity consumers is introduced) and, as a result, the failure of the equipment, power outage at consumers for a long time is the main factor for the realization of the risk. The company evaluates risk as "significant" with a high level of consequences if adopted.

Work is underway in the Company:

- installation of engineering safeguard system, video surveillance system, diagnostics monitoring and control system, security alarm at electric power industry facilities:
- reconstruction of technical security equipment at the facilities of Fuel & Energy Complex in accordance with the Company's investment programme.
- organization of the physical security of the most important Fuel & Energy Complex facilities;
- inclusion of security requirements in the technical scope of work for the creation of information infrastructure facilities and telecommunication systems of power grid facilities;
- introduction of information security products at information infrastructure facilities in accordance with technical scope of work;
- monitoring the actions of the Company's employees through information security systems. External information security events are monitored and analyzed, certified information security products are used.

Investments risks

Implementation of investment programme of the Company demands fund raising both owned and loaned, on conditions satisfying the requirements of tariff system.

The main of the investment risks is the risk of increasing the volume of financing of the investment program in general and/or in accordance with the Project Brief (in relation to the established limits), the untimely inclusion of projects in the investment program, the absence of a contractor, accessible equipment compliant with the necessary requirements for the implementation of innovation projects. At present, the current risks are assessed as moderate.

The sources of risk may be an increase in the cost of materials, equipment and work for objective reasons (financial crisis, inflation, foreign economic changes, natural disasters, etc.), the refusal of contractors to participate in procurement procedures for the implementation of an innovative project.

To minimize risk of untimely and incorrect implementation of investment programme, a set of measures are applied:

- inclusion in the investment program of only those projects for which there are applicant organizations that meet the necessary requirements for the implementation of innovative projects;
- timely submission of proposals during the formation and adjustment of the investment program;
 - control of implementation of investment projects according to cost and terms.

5.9. Deferred taxes

In order to recognize revenues and expenses when calculating the income tax, the Company applies accrual method of accounting. The company accounts and includes in the report deferred tax assets and obligations on income tax. Deferred tax assets and obligations are accounted for temporary differences that are incomes and expenditures, which form the profit (loss) in one reporting period and taxable base on income tax in other reporting periods.

Current income tax is tax for taxation purposes determined in accordance with the legislation of the Russian Federation on taxes and dues. The future (deferred) component of income tax expense is reflected in the Statement of Financial Results.

Current income tax is recognized as obligation to budget equal to the amount of tax payable to the budget for the reporting period.

Income tax expense (qualified income tax) is calculated by multiplying accounting income (loss) by income tax rate, established in accordance with the legislation of the Russian Federation on taxes and dues.

The Company determined the following components of income tax in 2021, thousands of RUB:

Table 12 – **Income tax**

(thousands of RUB)

ANNUAL REPORT — 2021

Line item	Amount	Tax rate	Amount	Income tax component
Profit/(loss) before tax	2 698 754	20%	539 751	qualified income tax
Deferred income tax,				
including:	256 780	20%	51 356	
Change of taxable				Changes in deferred tax
temporary difference	(1 730 442)	20%	(346 088)	liabilities
including:				including:
- differences appeared	(2 275 726)	20%	(455 145)	accrued deferred tax liabilities
- differences are repaid				deferred tax liabilities are
	545 284	20%	109 057	repaid
Changes in deductible				Changes in deferred tax
	1 987 222	20%	397 444	liabilities
including:				including:
- differences appeared	2 300 707	20%	460 141	accrued deferred tax liabilities
- differences are repaid				deferred tax liabilities are
	(313 485)	20%	(62 697)	repaid
Taxable (deductible)				Temporary tax asset
permanent differences	2 792 727	20%	558 545	(liability)

There are no reasons for changes in used tax rates versus the prior reporting period.

Information on profit taxation, deferred taxes flow is disclosed in Appendices 2.3 and 5.7.2.

5.10. Cost of goods sold, production, works, services, selling costs, administrative expenses and other expenses

Expenses (costs) are recognized in that reporting period where they occurred, regardless the time of the actual cash payment or another implementation (accrual principle assumption).

Table 13 – Explanation of the balance item "Miscellaneous expenditures" as a part of prime cost

(thousands of RUB)

Indication			2021
Line item	Line		
	item		
Cost of goods sold	6510	46 800 254	49 902 736
including			
Miscellaneous expenditures	6515	25 562 435	27 418 600
Including			
Services of distribution grid companies		12 876 119	13 867 571
Services of "FGC UES" PJSC		7 627 903	8 051 470
Other expenses		5 058 413	5 499 559

5.10.1. Table 14 – Information on costs of energy resources use

Table 14 – Information on costs of energy resources use

Ser. No.	Accepted target indicators/indicators	Measurement unit	2020 (fact)	2021 (fact)
1.	2	3	5	5
1.1.	Electric power losses, including	Million rubles		
		with VAT	9 940,924	10 883,478
		million kWh	2 340,764	2 502,071
1.1.1.	Expenditure for electrical substation own	Million rubles		
	needs	with VAT	68,744	86,796
		million kWh	17,278	19,954
1.2.	Consumption of resources for business			
	needs including according to the type of	Million rubles		
	resources	with VAT	147,902	151,640
1.2.1.	fuel and energy, including	Million rubles		
		with VAT	144,892	148501
		tonne of oil		
		equivalent	4 142	4 164
1.2.1.1.	electric power	Million rubles		
		with VAT	136,858	139,899
		thousand kWh	30 288,726	29 764,935
		thousand kWh for		
		sqm of floor area	0,193	0,190
1.2.1.2.	heat energy	Million rubles with		
		VAT	6,776	7,734
		Gcal	2 737,995	3 183,902
		Gcal for sqm of		
1212		floor area	0,125	0,145
1.2.1.3.	natural gas	thousand m3	100,379	118,851
		Million rubles		
		with VAT	1,259	0,869
1.2.2.	hot-water supply	thousand m3	_	_
		Million rubles		
1.0.0	11	with VAT	_	_
1.2.3.	cold-water supply	thousand m3	68,698	69,446
		Million rubles		
		with VAT	3,009	3,139

Ser. No.	Accepted target indicators/indicators	Measurement unit	2020 (fact)	2021 (fact)
1.	2	3	5	5
1.3.	Equipped with devices for energy resources accounting, consumed for housekeeping needs of the Company	%	100	100
1.4.	Equipped with smart devices for energy accounting of consumers at the retail market in accordance with the Intellectual Energy Accounting			
	Development Program *	%	23,7	23,72

1 2 3 4 5 6 7

Appendices

5.11. Information on cash flows

In accordance with the Accounting Regulation 23/2011, the cash flows of organizations in the form of receipts and payments of value added tax (receipts from the buyers and clients, payments to suppliers and contractors and payments to the budget system of the Russian Federation and reimbursement from it) are recorded as compressed in the line 4119 "Other payments" of the form of balance sheet "Statement of Cash Flows" in the amount of 335,953 thousand rubles including:

- •VAT as part of amounts received 9,563,477 thousand rubles;
- •VAT as a part of money transferred (6,443,390) thousand rubles;
- VAT paid to the budget (2,935,878) thousand rubles;
- VAT recoverable 151,744 thousand rubles.

The result: 335,953 thousand rubles.

Highly liquid investments (cash equivalents) that can most quickly and easily be converted into previously known cash and subject to low risk of changes in value for the period from January 1 to December 31, 2021 amounted 16,478,000 thousand rubles (certificate of deposit). Cash transfer into certificate of deposit that is recognized as cash equivalents, is not cash flow and is not reflected in the Statement of Cash Flows.

Table 15 – The amount of a minimum cash balance on the current accounts of the Company as of December 31, 2021

(thousand rubles)

Foundation (additional agreement, trade confirmation)	Transaction starting date	Transaction expiration date	Amount of a minimum cash balance
1	2	3	4
Application No.201 of December 30, 2021 to the General Terms Agreement No. M3-0191/2012/007 of September 2, 2014	December 30, 2021	January 11, 2022	800 000
Application No.121 of December 30, 2021 to the General Terms Agreement No. M3-0191/2012/007 of September 2, 2014	December 30, 2021	January 10, 2022	75 000
Total branch of the Bank GPB (JSC) "South"	875 000		
Total			875 000

There is no overdraft debt of PJSC Rosseti Kuban as of December 31, 2021.

As of December 31, 2021 there are no guarantees of third-parties received and not used by the Company in order to receive a loan where the amount of cash (raised by the Company) is indicated.

Cash (or cash equivalents) that cannot be used by the Company (for example, letters of credit opened in favour of other organizations related to the transactions in progress as of reporting date) is absent as of December 31, 2021.

Equipped with smart devices for energy accounting is determined in accordance with the requirements of Decree of the Government of the Russian Federation of June 19, 2020 No. 890 "On procedure for granting access to the minimum set of functions of smart energy meters

5.12. Information on segments

According to Accounting Regulations 12/2010, the management and decision-making structure of the organization and the internal reporting system were taken as bases of segmentation in the Company. Calculations of reportable segments is made based on the information of management accounting.

The Company determined the structure of the reportable segments:

- 1) Electric power transmission;
- 2) Technological connection to electric networks.

The Company discloses information in the Accounting (Financial) Statements only by the reportable segments. The remaining segments are recorded as the other segments in the Accounting Statements. Information on the reportable segments does not contain data on the cash flow from operating, investment and financial operations because of the labour intensity of its presentation in the accounting (financial) statements.

Table 16 – Customers, revenue from sales which is less than 10% of the total revenue of the Company

(thousands of RUB)

Ser. No.	Line item (client)	Total amount of revenue	Including: electric power transmission	Including: other services
1.	Independent Energy Selling			
	Company of Krasnodar Region JSC	18 067 285	18 067 232	53
2.	TNS Energo Kuban PJSC	25 832 039	25 688 475	143 564

Besides, information on reportable segments is disclosed in Appendix 5.13.

5.13. Related party disclosure

5.13.1. List of related parties

The operations of PJSC Rosseti Kuban are strongly affected by following individuals/legal entities, which are affiliated to the Company. In accordance with the legislation of the Russian Federation, PJSC Rosseti Kuban publishes the lists of affiliates of PJSC Rosseti Kuban on its website at: https://rosseti-kuban.ru/aktsioneram-i-investoram/raskrytie-informatsii/spisok-affilirovannykh-lits-obschestva/

- Affiliated persons affecting the Company's activity:
- the largest shareholder of the Company PJSC Rosseti (owns 93.58% of PJSC Rosseti Kuban shares);
- persons that are members of the management bodies of the Company (members of the Board of Directors, Management Board members, Chief Executive Officer of PJSC Rosseti Kuban).

PJSC Rosseti Kuban supervises the operations of its subsidiaries: Energetik Holiday Facility JSC and Kuban Energoservis JSC by methods of corporate management.

5.13.2. Operations carried out with related parties and transactions in progress with related parties where the settlements are executed through the bank under the terms of the contracts

Table 17 – Revenues and debts related to them for 2020

(thousands of RUB)

Contractor	As of December 31, 2019	Accrued	Paid	As of December 31, 2020
Energetik Holiday Facility JSC ***	38	2 075	(2 044)	69
Kuban Energoservis JSC ***	_	2 321	(2 269)	52
Rosseti PJSC***		1 422	(1 422)	_
JSC Fiber Optic Transmission				
Systems Management	_	5 227	(5 227)	_
PJSC Rosseti South*	-	4 639	(4 639)	_

Table 18 – Revenues and debts related to them for 2021

(thousands of RUB)

Contractor	As of	Accrued	Paid	As of	
	December 31,			December 31,	
	2020			2021	
Energetik Holiday Facility JSC ***	69	1 764	(1 799)	34	
Kuban Energoservis JSC ***	52	5 013	(4 894)	171	
PJSC Rosseti ***	_	1 421	(1 421)		
JSC Fiber Optic Transmission					
Systems Management	_	5 436	(4 077)	1 359	

ROSSETI KUBAN, PJSC 1 2 3 4 5 6 7 Appendices ANNUAL REPORT — 2021

Table 19 – Expenses, other transactions and debts related to them for 2020

(thousands of RUB)

Contractor	As of December 31,	Accrued	Paid	As of December 31,	
1	2019	2		2020	
PJSC Rosseti***	2	3	4	5	
	(24 (17)	(1.60, 451)	152.040	(40.010)	
- other debts	(24 617)	(168 451)	153 049	(40 019)	
- dividends	_	(595 146)	595 146	(1.52.0.60)	
- calculations for interests	_	(196 712)	42 846	(153 866)	
PJSC "FGC UES"*	(0.5= ==0)	(2.22.2.2)		(=0.5 10.5)	
- trading transactions	(867 559)	(9 232 575)	9 307 647	(792 487)	
- other debts	(12 001)	(4)	11 985	(20)	
- other debts	10 495	357 500	(361 112)	6 883	
provision	-	-	_	_	
PJSC Rosseti North Caucasus*					
- other debts	(54)	(14)	14	(54)	
- other debts	84 908	57 307	(67 946)	74 269	
- provision	_	(66 459)	_	(66 459)	
Energetik Holiday Facility JSC***					
- other debts	(130)	(15 457)	15 282	(305)	
Technical Customer Centre JSC*					
- other debts	(2 207)	(1 347)	2 115	(1 439)	
JSC Kuban Energoservis***					
- other debts	(26 075)	(1 034 298)	789 977	(270 396)	
- other debts	_	225 881	(198 339)	27 542	
- dividends	-	(668)	668	_	
PJSC Research and Development					
Center of Federal Grid Company					
of Unified Energy System (FGC					
UES) **					
- other debts	_	(35)	35	_	
JSC Fiber Optic Transmission		. ,			
Systems Management*					
- trading transactions	(101 019)	(294 892)	119 527	(276 384)	
- other debts	(76 696)	(106 691)	160 222	(23 165)	

Table 20 – Expenses, other transactions and debts related to them for 2021

(thousands of RUB)

Contractor	As of	Accrued	Paid	As of
	December 31,			December 31,
	2020			2021
1	2	3	4	5
PJSC Rosseti***				
- other debts	(40 019)	(151 733)	172 318	(19 434)
- settlements with shareholders	_	(760 060)	716 784	(43 276)
- calculations for interests	(153 866)	(286 355)	414 260	(25 961)
PJSC FGC UES*				
- trading transactions	(792 487)	(9 755 169)	9 732 840	(814 816)
- other debts	(20)	(28)	28	(20)

Contractor	As of December 31, 2020	Accrued	Paid	As of December 31, 2021
1	2	3	4	5
- other debts	6 883	9 397	(2 842)	13 438
provision	_	_	_	_

43

ANNUAL REPORT — 2021

Contractor	As of	Accrued	Paid	As of
	December 31,			December 31,
	2020			2021
1	2	3	4	5
PJSC Rosseti North Caucasus*				
- other debts	(54)	_	_	(54)
- other debts	74 269	10 661	(12 371)	72 559
- provision	(66 459)	(8 032)	2 550	(71 941)
Energetik Holiday Facility JSC ***				
- other debts	(305)	(41 403)	41 653	(55)
Technical Customer Centre JSC *				
- other debts	(1 439)	(8 728)	4 863	(5 304)
JSC Kuban Energoservis ***				
- other debts	(270 396)	(1 759 152)	1 535 783	(493 765)
- other debts	27 542	410 502	(225 504)	212 540
- dividends	_	(19 894)	19 894	_
PJSC Research and Development				
Center of Federal Grid Company				
of Unified Energy System (FGC				
UES)*				
- other debts	_	(35)	35	_
JSC Fiber Optic Transmission				
Systems Management*				
- trading transactions	(276 384)	(500 053)	384 567	(391 870)
- other debts	(23 165)	(211 947)	212 062	(23 050)
LLC FGC-Asset Management*			·	
- calculations for interests		(14 898)	14 898	

^{**} The legal entity is a member of the same group of persons to which the Company belongs.

Settlements are carried out monthly, the terms of the contracts are market. Non-Cash Payments.

Write-off of accounts receivable for which the statute of limitations has expired and other bad debts, including write-off out of provision for doubtful debts, has not been made.

5.13.3. Benefits payable to key management personnel

Table 21 – Information on the amounts of key management personnel benefits

Types of benefits	Members of the Board of Directors		Members of the Auditing Committee		Members of the Management Board	
	2020	2021	2020	2021	2020	2021
1. Short-term benefits, including	2020	2021	2020	2021	2020	2021
	29 493	16 530	844	986	2 271	1 793
1.1. Employee Remuneration for the reporting						
period (without vacation pay)	23 326	12 746	648	756	1 918	1 539
a) bonus	-	_	-	_	_	_
b) fringe benefits	-	_	_	_	_	_
c) other types of compensation given to employees						
as a result of specific labor indications and bottom						
line						
12.4	-	_	_	_	_	_
1.2. Annual paid leave for the work in the						
reporting period	_	_	_	_	_	_
1.3. Other benefits in favour of key						
management personal (regardless terms and conditions of an Employment Contract) total,						
including						
a) compensations for community charges;	_	_	_	_		_
b) health benefits (insurance);	_					
c) lump-sum payments related to financial aid for	_					
vacation	_	_	_	_	_	_
d) full or partial payment for recreation;	_				_	
e) full or partial payment for education for						
Company's personal benefit;	_	_	_	_	_	_
f) other (please specify) including:	_	_	_	_	_	_
Compensation for residential lease	_	_	_	_	_	_
Severance pay	-	_	_	_	_	_
1.4. Accrued taxes and other compulsory						
payments to the corresponding budgets and						
extra-budgetary funds	6 167	3 784	196	230	353	254
2. Long-term benefits, including:	_	_	_	_	_	_
2.1. Post-employment benefits, including	-	_	-	_	_	_
a) payments under the voluntary insurance						
agreements concluded with the insurance						
companies	-	_	_	_	_	_
b) payments under non-state pension agreements,						
concluded with non-state pension funds; c) other payments, guaranteeing payment of	-	_	_	_	_	_
pension benefits and other social guarantees after						
termination of labor activity;						
2.2. Other long-term benefits	_	_	_	_	_	_
2.3. Long-term benefits accrual	_		_		_	_
3. Total benefits (short-term and long-term	-		=		_	
benefits) excluding accruals on them	23 326	12 746	648	756	1 918	1 539
4. Total benefits accruals (short-term and long-	20 020	12 /70	טדט	730	1 /10	1 337
term benefits)	6 167	3 784	196	230	353	254

 $^{^{**}}$ $\,\,$ The legal entity is entitled to manage more than 20% of shares of the Company.

^{***} The Company is entitled to manage more than 50% of total votes, attached to the shares that constitute the charter capital, the interest of this legal entity.

5.14. The going concern principle

Accounting (financial) statements of PJSC Rosseti Kuban for 2021 were drawn up in accordance with the going concern principle, which assumes that the Company is able to sell its assets and fulfil its liabilities in the normal course of business in the foreseeable future. As reflected in the present accounting (financial) statements, the Company's financial result (profit) in 2021 amounted to 1,711,834 thousand rubles (the Company's financial result (loss) in 2020 amounted to 1,501,278 thousand rubles which was mainly driven by the impact of negative consequences associated with the spread of COVID-19), short-term liabilities of the Company as of December 31, 2021 amounted to 19,414,188 thousand rubles; including debt obligations in the amount of 4,834,192 thousand rubles. Available credit limits are opened up by the Company which makes it possible to refund borrowings subject to prompt repayment in 2022.

1 2 3 4 5 6 7

As of December 31, 2021, the total amount of credit limit with termination of drawdown period in 2022-2025 amounted to 41,909,187 thousand rubles, including in the amount of 7,762,229 thousand rubles – in PAO Sberbank, in the amount of 14,058,000 thousand rubles - in Bank "RRDB" (JSC), in the amount of 2,763,958 thousand rubles in Bank GPB (JSC), in the amount of 13,075,000 thousand rubles - in VTB Bank (PJSC), in the amount of 1,500,000 thousand rubles - in JSC SMP Bank, in the amount of 1,000,000 thousand rubles in AK Bars Bank (PJSC), in the amount of 1,500,000 thousand rubles in PJSC Credit bank of Moscow and in the amount of 250,000 thousand rubles – in JSC Bank of Russia. As at December 31, 2021, free limits in the total amount of 1,300,000 thousand rubles under the loan agreements (concluded with PJSC Rosseti) are opened up.

According to the forecasts of the Company Management, the net operating cash flow in 2022 will be sufficient to cover Company's liabilities payable in 2022.

Thus, despite the shortage of working capital, the Company's management believes that the Company will be able to meet all its current obligations in 2022.

5.15. Estimated liabilities, contingent liabilities and assets

In 2021, the Company recognized in the accounting the estimated liabilities related to the possible compensation payments for unused vacations in the amount of 520,346 thousand rubles, previously formed estimated liability in the amount of 506,218 thousand rubles, ending balance of the reporting period amounted to 330,958 thousands rubles. As of December 31, 2021, the estimated liability was formed, related to the possible benefits pay according to the results of the year in the amount of 415,390 rubles.

The amount of the estimated liability according to the unsettled claims of the suppliers at the beginning of the reporting period is recorded in the Accounting (Financial) Statements in the amount of 683,734 thousand rubles. Charges amounted to 758,724 thousand rubles. The amount of the estimated liability according to the unsettled claims of the suppliers at the beginning of the reporting period is recorded in the Accounting Statements in the amount of 1,220,679 thousand rubles.

As of December 31, 2021, the on-site tax inspection for 2016-2018 has been completed, but the inspection certificate until the date of signature of the statements has not been submitted by the tax authority. According to the continuous development of practical application of taxation rules, the property tax may be disputed by the tax authorities and courts related to the movables and immovable, used by the Company. Risk of tax claims, as well as probability of adverse settlement of tax disputes (if they arise) is estimated by the Company as "possible". For this purpose, the Company's Management, acting on the prudence principle, made a decision on reserve for estimated liabilities for tax tisks in the amount of 559,578 thousand rubles.

As of December 31, 2021, the amount of provision for lawsuits amounted to 276,278 thousand rubles (Appendix 5.7.1.).

Discounting of the amounts of estimated liabilities, recognized by the Company is not applicable, because the expected deadline for the fulfilment of obligations is less than 12 months after the reporting date.

The expected amounts of counter-claims or amounts of the third party claims in reimbursement of expenses that the Company is going to incur during the fulfilment of obligations, and also the assets recognized on such claims in accordance with the Clause 19 of the Accounting Regulation 8/2010 as of the reporting date are absent.

5.16. Events after the reporting period

Accounting for events after the reporting date and disclosure of information concerning these events in the statements is kept by the Company in accordance with the Accounting Regulation 7/98 "Events after the reporting date", approved by Order of the Ministry of Finance of the Russian Federation No. 56n of November 25, 1998.

In February 2022, some countries announced new sanctions packages against Russian sovereign debt, a number of Russian banks and personal sanctions against Russian individuals.

As a result of geopolitical tensions grow since February 2022, there has been significant increase in volatility in the stock markets and foreign exchange markets, as well as the fall of the ruble against the dollar and the euro.

It is expected that these events may affect the activities of Russian organizations in various sectors of the economy.

Other economic events that have or may have an impact on financial position or operating results of the Company, that occur between the reporting date (December 31, 2021) and the date of signing of the Accounting (Financial) Statements of PJSC Rosseti Kuban for 2021 are absent.

Deputy Chief Executive Officer for Economics and Finance of PJSC Rosseti Kuban

K.A. Iordanidi

Chief Accountant – Head of Department of Financial Records Accounts and Tax Returns of PJSC Rosseti Kuban

L.V. Loskutova

February 25, 2022

Appendices to the Balance Sheet and Statement of Financial Results

Appendix 5.1.1 "The existence of intangible assets and intangible assets turnover"

Appendix 5.2.1 "The existence and turnover of R&D deliverables"

Appendix 5.2.2 "Incomplete and unexecuted R&D and incomplete operations on purchase of intangible assets"

Appendix 5.3.1 "The existence and movement of fixed assets"

Appendix 5.3.3 "Changes in value of fixed assets as a result of further construction, further equipping, reconstruction and partial liquidation"

Appendix 5.3.4 "Other usage of fixed assets"

Appendix 5.3.5 "Capital investments in progress"

Appendix 5.3.6 "Advances issued for investment building and purchase of fixed

Appendix 5.4.1 "The existence and turnover of financial investments"

Appendix 5.4.2 "Adjustments of estimates of financial investments"

Appendix 5.5.1 "The existence of inventory and inventory turnover"

Appendix 5.5.2 "Pledged inventory"

Appendix 5.6.1 "The existence and turnover of accounts receivable"

Appendix 5.6.3 "Overdue accounts receivable"

Appendix 5.6.5 "The existence and turnover of accounts payable"

Appendix 5.6.6 "Overdue accounts payable"

Appendix 5.6.7 "Loans and borrowings"

Appendix 5.6.8 "Expenses for loans and borrowings"

Appendix 5.7.1 "Estimated liabilities"

Appendix 5.7.2 "Deferred taxes"

Appendix 5.8 "Securities"

Appendix 5.9 "Government assistance"

Appendix 5.11 "Other revenues and expenses"

Appendix 5.13 "Information on reportable segments"

Appendix 2.1 "Cost of goods sold, works and services according to elements of

Appendix 2.2 "Profit accrued to one share, diluted earnings per share"

Appendix 2.3 "Profit taxation"